PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 06/01/2012 Statement Type: TR Statement No.: 97

Page 1 of 5

JUNE 2012 TRANSPORTATION RATE STATEMENT S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.053515
Gas Transportation:	(1)
Load Balancing:	
Load Balancing:	
Load Balancing: Load Balancing GAC per therm	0.091089
	0.091089
	0.091089
Load Balancing GAC per therm	0.091089 0.093200
Load Balancing GAC per therm Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	
Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 97
Initial Effective Date: 06/01/2012	

Pg. 2 of 5

JUNE 2012 TRANSPORTATION RATE STATEMENT S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.199500
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.053515
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.091089
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	0.110510
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

TR 97

PSC NO: 3-GAS	Statement Type:
ST. LAWRENCE GAS COMPANY, INC.	Statement No .:
Initial Effective Date: 06/01/2012	
	Pg. 3 of 5

JUNE 2012 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery Customer Charge	\$310.00
Demand Charge per MCF/D of Contract Volume	\$4.200

Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0535150
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$5.3930000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0050890
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

0.314865

PSC NO: 3-GASStatement Type:TRST. LAWRENCE GAS COMPANY, INC.Statement No.:97Initial Effective Date:06/01/2012Pg. 4 of 5

JUNE 2012 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm		
The Greater of		0.060662
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

Issued by: Kathy Given O'Shaughnessy, Treasurer, 33 Stearns St., Massena, NY 13662

Cancelled by Doc. Num. 98 effective 07/01/2012

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No .:	97
Initial Effective Date: 06/01/2012		
	Pg. 5 of 5	

JUNE 2012 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.050662
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.314865