

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 05/31/12

ADDENDUM TYPE: GAS
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	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation	Monthly Access Charge: \$3,500/month \$0.60/DT	\$731,521 per Month YR 1-5; \$506,438 per Month YR 6-20	\$117,067.89 0-219,000 DT's \$0.185220/DT next 85,168 DT's \$0.142490/DT all other DT's
Escalator	Annual 10% Increase beginning 4/1/14	None	GNP Implicit Price Deflator
Town	Rensselaer	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity	18,000 DT	185,000 DT	14,000 DT
Maximum Annual Delivery Quantity	6,570,000 DT	67,525,000 DT	5,110,000 DT
Maximum Delivery Pressure	350 PSIG	425 PSIG	15 PSIG
Pipeline Distance to Delivery Point	2.5 Miles	27.0 Miles	27.0 Miles
Straight-Line distance to Delivery Point	5.0 Miles to TENN South of Albany	23.0 Miles to DTI at Biddlecum Road	23.0 Miles to DTI at Biddlecum Road
Primary Term	20 Years	20 Years	5 Years
Winter Period Interruptibility or Peak Shave	15 Days	Firm	15 Days
Load Factor	0.2%	25%	53%
End Use	Cogeneration	Cogeneration	Process

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation	\$122,026 per Month \$0.20673/DT	\$2,300 per Month \$0.15500/DT Jan, Feb, Jun-Aug, Dec \$0.10330/DT Mar-May, Sept-Nov	\$11,451.84 per Month >30,000/DT = \$0.353280/DT
Escalator	CPI	GDP	GDP
Town	Wilton	Syracuse	Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery Quantity	26,000 DT	15,000 DT	2,600 DT
Maximum Annual Delivery Quantity	9,490,000 DT	5,400,000 DT	949,000 DT
Maximum Delivery Pressure	150 PSIG	325 PSIG	325 PSIG
Pipeline Distance to Delivery Point	30 Miles	13.0 Miles	
Straight-Line distance to Delivery Point	30 Miles	4.0 Miles to TENN at McBride Street	
Primary Term	20 Years	7 Years 1 Year Evergreen	5 Years Evergreen
Winter Period Interruptibility or Peak Shave	45 Days	Unlimited	FIRM
Load Factor	42%	3%	45%
End Use	Cogeneration	Cogeneration	Process

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Customer 7

Base Rates Subject to Surcharges & Escalation	\$0.15 per DT Mar-Aug \$0.10/DT Sept-Feb
Escalator	None
Town	Rotterdam Junction
County	Rotterdam
Maximum Daily Delivery Quantity	2,350 DT
Maximum Annual Delivery Quantity	857,750 DT
Maximum Delivery Pressure	14 PSIG
Pipeline Distance to Delivery Point	2 Miles
Straight-Line distance to Delivery Point	2 miles to Dominion at Vley Road
Primary Term	10 Years Evergreen
Winter Period Interruptibility or Peak Shave	Unlimited
Load Factor	50%
End Use	Process

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