

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: December 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 64

page 1 of 3

New York State Electric & Gas Corporation  
Gas Supply Area 1  
Combined, Elmira, Goshen, Champlain Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.149764
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.147937
Firm Average Commodity COG	\$0.404439
Firm Average COG w/ LFA	\$0.552376
Incremental Gas Supply COG	\$0.690470
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.691720
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.697292</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027407

Dated: November 28, 2012

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 64  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.106257	\$0.106257
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.103749	\$0.087067
Firm Average Commodity COG	\$0.353053	\$0.353053
Firm Average COG w/ LFA	\$0.456802	\$0.440120
Incremental Gas Supply COG	\$0.571003	\$0.550150
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.572036	\$0.551146
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.563445	\$0.542555

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.027181	\$0.027181

Dated: November 28, 2012

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Statement Type: IGSC  
Statement No. 64  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: December 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 28, 2012, using supplier rates forecasted to be in effect on December 1, 2012  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.149764
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.147937
Firm Average Commodity COG	\$0.404439
Firm Average COG w/ LFA	\$0.552376
Incremental Gas Supply COG	\$0.690470
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.691720
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.726128</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027407

Dated: November 28, 2012

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