

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: January 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 65

page 1 of 3

New York State Electric & Gas Corporation  
Gas Supply Area 1  
Combined, Elmira, Goshen, Champlain Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: January 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 30, 2012, using supplier rates forecasted to be in effect on January 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.153275
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.151405
Firm Average Commodity COG	\$0.354427
Firm Average COG w/ LFA	\$0.505832
Incremental Gas Supply COG	\$0.632290
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.633434
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.599825
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027231

Dated: December 30, 2012

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 65  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: January 1, 2013

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on December 30, 2012, using supplier rates forecasted to be in effect on January 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.112991	\$0.112991
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.110324	\$0.092585
Firm Average Commodity COG	\$0.349848	\$0.349848
Firm Average COG w/ LFA	\$0.460172	\$0.442433
Incremental Gas Supply COG	\$0.575215	\$0.553041
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.576256	\$0.554042
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.608316	\$0.586102
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.027272	\$0.027272

Dated: December 30, 2012

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Statement Type: IGSC  
Statement No. 65  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: January 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 30, 2012, using supplier rates forecasted to be in effect on January 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.153275
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.151405
Firm Average Commodity COG	\$0.354427
Firm Average COG w/ LFA	\$0.505832
Incremental Gas Supply COG	\$0.632290
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.633434
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	<u>\$0.599825</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027231

Dated: December 30, 2012

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