Received: 12/28/2012

Status: CANCELLED Effective Date: 01/01/2013

PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 01/01/13 STATEMENT TYPE: SCA STATEMENT NO: 42 PAGE 1 Of 2

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period December 01, 2012 - December 31, 2012

Swing Service Demand Charge

A. Monthly Balanced Core Transportation Applicable to Sellers Serving Monthly Balanced SC 17 Customers

Load Factor	\$ / dth
0-50%	0.90
51-100%	0.37

B. Monthly Balanced Non Core Transportation Applicable to Sellers Serving Monthly Balanced SC 18 Customers (Excludes power generation)

Load Factor	\$ / dth
0-50%	0.33
51-100%	0.11

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced
 SC 18 Customers with Load Factors of 0% - 100%
 (Excludes power generation)

\$ / dth 0.05

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers</u>
(After 2.34% Losses)

\$\frac{\\$dth}{(\$0.15)}\$

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

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Issued by Kenneth D. Daly, President, Brooklyn, NY

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period December 01, 2012 - December 31, 2012

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.7595
Tier 2 - Bundled Winter Sales Price	\$4.7013
Tier 3 - Virtual Storage Price	\$4.5773
Applicable to Sellers Participating in the POR Program:	<u>\$ / dth</u>
Commodity Related Credit and Collection Expenses	\$0.0992
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2012 Through December 31, 2012)	\$0.0203
<u>Unaccounted For Gas (UFG)</u>	2.34%

Issued by Kenneth D. Daly, President, Brooklyn, NY