

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/12

STATEMENT TYPE: FTR
STATEMENT NO: 169

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00283)
Interruptible Sales Credit/Surcharge	\$0.00584
Capacity Release Credit	(\$0.00547)
Capacity Assignment Adjustment	\$0.00360

Transportation Demand Adjustment	\$0.00288
----------------------------------	-----------

Cost of Peaking Service	\$0.04353
Cost of Peaking Service- Bimonthly	\$0.05006

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.58550

Demand Determinants	Effective April 1, 2012
Peaking Service	25%
Storage Service	34%
Propane Service	0%

	<u>\$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2012 - March 31, 2013	\$5.09
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$18.1593

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs