

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2012

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 63

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New York State Electric & Gas Corporation
Gas Supply Area 1
Combined, Elmira, Goshen, Champlain Rate Areas
Statement of Incremental Gas Supply Charge
Effective: November 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2012, using supplier rates forecasted to be in effect on November 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.151206
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.149361
Firm Average Commodity COG	\$0.371889
Firm Average COG w/ LFA	\$0.521250
Incremental Gas Supply COG	\$0.651563
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.652742
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.005572
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.658314</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027343

Dated: October 29, 2012

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 63
page 2 of 3New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton & Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: November 1, 2012

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on October 29, 2012, using supplier rates forecasted to be in effect on November 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.107674	\$0.107674
Load Factor Adjustment (LFA)	0.9764	0.8194
Adjusted Firm Average Demand COG	\$0.105133	\$0.088228
Firm Average Commodity COG	\$0.348210	\$0.348210
Firm Average COG w/ LFA	\$0.453343	\$0.436438
Incremental Gas Supply COG	\$0.566679	\$0.545548
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.567704	\$0.546535
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.008591)	(\$0.008591)
Other Adjustments	\$0.000000	\$0.000000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.559113</u>	<u>\$0.537944</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.027174	\$0.027174

Dated: October 29, 2012

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Statement Type: IGSC
Statement No. 63
page 3 of 3New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2012

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2012, using supplier rates forecasted to be in effect on November 1, 2012
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.151206
Load Factor Adjustment (LFA)	0.9878
Adjusted Firm Average Demand COG	\$0.149361
Firm Average Commodity COG	\$0.371889
Firm Average COG w/ LFA	\$0.521250
Incremental Gas Supply COG	\$0.651563
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.652742
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.034408
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.687150</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027343

Dated: October 29, 2012

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