

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 51
 INITIAL EFFECTIVE DATE: 08/01/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|--|-------------------|
| Balancing Adjustment | \$0.0000 |
| Interim Backout credit | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Profit | \$0.0000 |
| Capacity Release Credit | (\$0.0406) |
| Transition Surcharge | \$0.0352 |
| Transportation Demand Adjustment monthly | (\$0.0036) |
| Transportation Demand Adjustment Bi-monthly | (\$0.0101) |
| Transportation Demand Adjustment - Third Party Capacity | \$0.0370 |
| Transportation Demand Adjustment Bi-monthly - Third Party Capacity | \$0.0305 |
| Capacity Release Surcharge | \$2.7123 |
| Capacity Release Surcharge - Bimonthly | \$2.7138 |
| Cost of Storage Service | \$0.7202 |
| Cost of Storage Service- Bimonthly | \$0.7205 |
| Cost of Storage Space | \$0.0025 |
| Cost of Storage Space- Bimonthly | \$0.0025 |
| Cost of Peaking Service | \$0.1710 |
| Cost of Peaking Service- Bimonthly | \$0.1710 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.6958 |
| <u>Gas Import Tax Rates</u> | |
| MTA Area | \$0.00285 |
| Non- MTA Area | \$0.00244 |

Issued by:
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