Received: 07/29/2003

Status: CANCELLED Effective Date: 08/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 8/1/03

STATEMENT TYPE: GTR STATEMENT NO: 67

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

· · · · · · · · · · · · · · · · · · ·	Tra	insportation Se	ervice Classific	cation No. 13N	1
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3469	\$1.0179	\$0.7113	\$0.3305	\$0.4742
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2003

# III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.5301/Mcf per daily quantity released per month.

## $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}}$

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2003

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Se	rvice Classific	ation No. 13D	- 2% Imbalan	ce Tolerance
Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ise Rate, per Mcf	\$1.2727	\$0.9437	\$0.6371	\$0.3002	\$0.4000
Minimur	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2003

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2003

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Ser	vice Classifica	tion No. 13D -	- 10% Imbalan	ce Tolerance
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	se Rate, per Mcf	\$1.3469	\$1.0179	\$0.7113	\$0.3305	\$0.4742
Minimu	n Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2003

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2003

Received: 07/29/2003 Status: CANCELLED

Effective Date: 08/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003 Applicable to Billings Under Service Classification No. 13M For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Tariff Class Minimum Charge (October - May) Minimum Charge (June - September)  Billing Backout Credit 99-M-0631 Competitive Backout Credit 00-G-1858 Base Rate per Mcf  Plus: Reserve Capacity Cost Charge in Case 00-G-1858 Plus: Revenue Credit in Case 00-G-1495 Plus: Amount applicable during the period March 1, 2003 through pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to	
Minimum Charge (June - September)         \$150.00         \$300.00         \$1,400.00         \$3,000.00         \$3,000.00           Billing Backout Credit 99-M-0631         (\$0.80)         \$0.069         (\$0.80)         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542	
Billing Backout Credit 99-M-0631 (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.80] (\$0.80) (\$0.80] (\$	00
Competitive Backout Credit 00-G-1858   See footnote (a) below	00
Base Rate per Mcf	80)
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.05542	
Plus:         Revenue Credit in Case 00-G-1495         \$0.0000	05
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140  Amount applicable during the period July 1, 2003 through	42
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	00
pursuant to Commission Order in Case 99-G-1369 \$0.0140	
Amount applicable during the period July 1, 2003 through	
	40
June 30, 2004 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003)	03)
Amount applicable during the period August 1, 2003 through	
August 31, 2003 for Transition Cost Surcharge pursuant to	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0098 \$0.0098 \$0.0098 \$0.0098 \$0.0098	98
Amount applicable during the period August 1, 2003	
through July 31, 2004 for transportation transition cost	
reconciliation pursuant to General Information Leaf	
Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	00
Amount applicable for the recovery of current transition	
cost from transportation customers in accordance with	
the Commission's Order in Case 93-G-0932 issued	
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.000	_
Total Base Rate, per Mcf \$1.4109 \$1.0819 \$0.7753 \$0.3945 \$0.53	_
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.100	00

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.5301/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Tariff C	Nace	Transportation Se TC-1.1	rvice Classific TC-2.0	ation No. 13D TC-3.0	- 2% Imbalan TC-4.0	ce Tolerance TC-4.1
	Im Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	im Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
_	titive Backout Credit 00-G-1858		te (a) below	(+====)	(+0.00)	(40100)
•	ate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003 through August 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0098	\$0.0098	\$0.0098	\$0.0098	\$0.0098
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	\$0,000	2000 02	2000 02	2000 02	2000 02
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total B	ase Rate, per Mcf	\$1.3367	\$1.0077	\$0.7011	\$0.3642	\$0.4640
Minimu	ım Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2003

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2003

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Termit   Image	1) Sullill	iary of Maximum and Minimum Anowable Frices					
Minimum Charge (October - May)         \$300.00         \$600.00         \$1,400.00         \$3,000.00         \$3,000.00           Minimum Charge (Une - September)         \$150.00         \$300.00         \$1,400.00         \$3,000.00         \$3,000.00           Billing Backout Credit - 99-Mo631         (\$0.80)         (\$0.80)         (\$0.80)         (\$0.80)         (\$0.80)         \$0.000           Base Rate per Mcf         \$1,3332         \$1.0042         \$0.6976         \$0.3240         \$0.0542           Plus:         Reserve Capacity Cost Charge in Case 00-G-1858         \$0.0542         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000         \$0.0000				rvice Classifica	tion No. 13D	- 10% Imbalan	ce Tolerance
Minimum Charge (June - September)         \$150.00         \$300.00         \$3,00.00         <	Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Billing Backout Credit - 99-M-0631 Competitive Backout Credit - 90-M-0631 (\$0.80) See footnote (a) below         (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80) (\$0.80] (\$0.80) (\$0.80] (\$0.	Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Competitive Backout Credit - 00-G-1858   See footnote (a) below	Minimu	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf         \$1.3332         \$1.0042         \$0.6976         \$0.3240         \$0.4605           Plus:         Reserve Capacity Cost Charge in Case 00-G-1858         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0542         \$0.0000         \$0.000	Billing E	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0000 \$	Competi	tive Backout Credit 00-G-1858	See footno	ote (a) below			
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 (\$0.0072) \$0.0000  Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140 \$0.0140  Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) \$0.0003 (\$0.0003) (\$0.0003) \$0.0003 (\$0.0003)	Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  Amount applicable during the period August 1, 2003 through August 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period August 1, 2003 through August 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas  Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999  Sound Soun	Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
General Information Leaf No. 144 of P.S.C. No. 8 - Gas   (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.000	Plus:	February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2003 through		\$0.0140	\$0.0140	\$0.0140	\$0.0140
August 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0098 \$0.0099			(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas  Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999  Total Base Rate, per Mcf  \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000  \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000		August 31, 2003 for Transition Cost Surcharge pursuant to		\$0.0098	\$0.0098	\$0.0098	\$0.0098
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999       \$0.0000		through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf \$1.4109 \$1.0819 \$0.7753 \$0.3945 \$0.5382		cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Minimum Allowable Rate         \$0.1000         \$0.1000         \$0.1000         \$0.1000         \$0.1000		•					
	Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2003

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

		Trar	nsportation Tariff Class TO	C-1.0
		SC13M	SC13D-2%	SC13D-10%
Minim	um Charge (October - May)	\$16.47	\$16.47	\$16.47
Minim	um Charge (June - September)	\$16.47	\$16.47	\$16.47
Base R	ate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0193)	(\$0.0193)	(\$0.0193)
	Amount applicable during the period March 1, 2003 through			
	February 29, 2004 for R&D Funding Mechanism			
	pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through			
	June 30, 2004 for Take or Pay Reconciliation pursuant to			
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003			
	through July 31, 2004 for transportation transition cost			
	reconciliation pursuant to General Information Leaf			
	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition			
	cost from transportation customers in accordance with			
	the Commission's Order in Case 93-G-0932 issued			
	on March 28, 1999	\$0.0000	\$0.0000	\$0.0000
Total S	urcharges and Credits	(\$0.0056)	(\$0.0056)	(\$0.0056)
Minim	um Allowable Rate	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2003

# III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.5301/Mcf per daily quantity released per month.

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2003

Received: 07/29/2003

Status: CANCELLED Effective Date: 08/01/2003

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Minimum	9	SC 3 Delivery Service \$16.61
_	ackout Credit 99-M-0631	(\$0.80)
•	ive Backout Credit 00-G-1858	See footnote (a) below
Base Rate	•	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.01930)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	Amount applicable during the period July 1, 2003 through	
	June 30, 2004 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)
	Amount applicable during the period August 1, 2003 through	
	August 31, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0098
	Amount applicable during the period August 1, 2003 through	
	July 31, 2004 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
Total Sur	charges and Credits	\$0.0094
Minimum	Allowable Rate	\$0.1000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2003

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.5301/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: July 29, 2003