

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 08/01/03

STATEMENT TYPE: RCC
STATEMENT NO: 33

Page 1 of 1

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2003
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 AND 13D and 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| | Total NY Monthly Capacity Dth (A) | Total NY Annual Capacity Dth (B) | August Demand Rate \$/Dth (C) | Total Demand Cost (D=BxC) | |
|---|---|--|---|------------------------------------|-----------------|
| <u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u> | | | | | |
| NFGSC EFT Capacity Temperature Swing | 111,844.0 | 1,342,128.0 | \$3.5883 | \$4,815,958 | |
| NFGSC ESS Delivery Temperature Swing | 84,980.0 | 1,019,760.0 | \$2.1345 | \$2,176,678 | |
| NFGSC ESS Capacity Temperature Swing | 3,994,060.0 | 47,928,720.0 | \$0.0432 | \$2,070,521 | |
| El Paso | 27,412.0 | 328,944.0 | \$5.0167 | \$1,650,213 | |
| Empire Peaking | 27,412.0 | 328,944.0 | \$0.7694 | <u>\$253,090</u> | |
| Total Daily Temperature Swing/Peaking Reserve Capacity Costs | | | | \$10,966,460 | |
| Total Annual Normalized Sales and Total Aggregation Volumes (Mcf) | | | | 74,609,122 | |
| Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf | | | | \$0.1470 | |
| Base Reserve Capacity Charge | | | | <u>\$0.1418</u> | |
| Reserve Capacity Cost Adjustment (\$/Mcf) (.1470 - .1418) | | | | | <u>\$0.0052</u> |
| Applicable to SC1, 2, 3, 5, 7, 8, and 9 | | | | | |
| Less: Storage and Capacity Costs | | | | <u>\$0.0928</u> | |
| Recovered through SC 13M Rates | | | | | |
| Reserve Capacity Cost Charge (\$/Mcf) (.1470 -.0928) | | | | | <u>\$0.0542</u> |
| Applicable to 13M and 13D rates | | | | | |

Date: July 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)