

PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 53  
 INITIAL EFFECTIVE DATE: 10/01/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0310)
Transition Surcharge	\$0.0296
Transportation Demand Adjustment monthly	\$0.0003
Transportation Demand Adjustment Bi-monthly	\$0.0000
Transportation Demand Adjustment - Third Party Capacity	\$0.0313
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0311
Capacity Release Surcharge	\$2.8026
Capacity Release Surcharge - Bimonthly	\$2.8100
Cost of Storage Service	\$0.7205
Cost of Storage Service- Bimonthly	\$0.7207
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.6276
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00285
Non- MTA Area	\$0.00244

Issued by:  
 A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting