

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 06/01/03

STATEMENT TYPE: QST  
STATEMENT NO: 68

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After June 1, 2003  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |    |  |                 |
|----|--|-----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity  | \$13.5100 /Dth  |
| B. | <u>Functional Storage Service:</u>   |                 |
|    | (a) Functional Annual Storage Capacity - FASC  | \$0.0770 /Dth   |
|    | (b) Demand Transfer Recovery:  |                 |
|    | (1) Storage Inventory Sale - DTRS  | \$0.6962 /Dth   |
|    | (2) Storage Inventory Purchase - DTRP  | (\$0.6962) /Dth |
| C. | <u>Capacity Allocation Percentages Applicable to the Annual Heat Load Requirement - AHLR:</u>                              |                 |
|    | (a) Served by Propane  | 10.1%           |
|    | (b) Storage & Transportation   | 39.6%           |
|    | (c) Longhaul Transportation  | <u>50.3%</u>    |
|    |  | 100.0%          |
| D. | <u>Conversion Factor (Dth/Mcf)</u>   | 1.039           |
| E. | <u>Increase in Rates and Charges:</u>  |                 |
|    | Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                 |

Issued by: John D. McMahon, President, Pearl River, NY