

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 49
 INITIAL EFFECTIVE DATE: 6/02/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|--|-------------------|
| Balancing Adjustment | \$0.0000 |
| Interim Backout credit | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0016 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Profit | \$0.0000 |
| Capacity Release Credit | (\$0.0220) |
| Transition Surcharge | \$0.0183 |
| Transportation Demand Adjustment monthly | (\$0.0021) |
| Transportation Demand Adjustment Bi-monthly | \$0.0066 |
| Transportation Demand Adjustment - Third Party Capacity | \$0.0199 |
| Transportation Demand Adjustment Bi-monthly - Third Party Capacity | \$0.0286 |
| Capacity Release Surcharge | \$2.7983 |
| Capacity Release Surcharge - Bimonthly | \$2.7544 |
| Cost of Storage Service | \$0.7757 |
| Cost of Storage Service- Bimonthly | \$0.8097 |
| Cost of Storage Space | \$0.0026 |
| Cost of Storage Space- Bimonthly | \$0.0026 |
| Cost of Peaking Service | \$0.1710 |
| Cost of Peaking Service- Bimonthly | \$0.1710 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.7165 |
| <u>Gas Import Tax Rates</u> | |
| MTA Area | \$0.00350 |
| Non- MTA Area | \$0.00410 |

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting