Received: 06/27/2003

Status: CANCELLED Effective Date: 07/01/2003

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 7/1/03

STATEMENT TYPE: GTR STATEMENT NO: 66

Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1			Transportation Service Classification No. 13M			1	
Minim⊞ Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$0.000 \$0.000 \$0.00140 \$0.0013 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.00013	Tariff Cla	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	Minimun	n Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 \$0.0000 \$0.0000 \$0.0000 (\$0.0072) \$0.0000 Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$	Minimun	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.	Base Rat	e per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Sound	Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3482 \$1.0192 \$0.7126 \$0.3318 \$0.4755	Plus:						
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Source (\$0.0003) (\$		pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3482 \$1.0192 \$0.7126 \$0.3318 \$0.4755		June 30, 2004 for Take or Pay Reconciliation pursuant to	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000		through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
· · · · · · · · · · · · · · · · · · ·		cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Minimum Allowahle Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Bas	se Rate, per Mcf	\$1.3482	\$1.0192	\$0.7126	\$0.3318	\$0.4755
φυ.1000 φυ.1000 φυ.1000 φυ.1000 φυ.1000	Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1822/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 27, 2003

Page 2 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Se	rvice Classific	ation No. 13D	- 2% Imbalan	ce Tolerance
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rat	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	se Rate, per Mcf	\$1.2740	\$0.9450	\$0.6384	\$0.3015	\$0.4013
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
				_	_	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: June 27, 2003

Page 3 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Ser	vice Classifica	tion No. 13D -	- 10% Imbalan	ce Tolerance
Tariff Cl	lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimui	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Ba	ise Rate, per Mcf	\$1.3482	\$1.0192	\$0.7126	\$0.3318	\$0.4755
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: June 27, 2003

Page 4 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13M				
C-4.1				
3,000.00				
3,000.00				
(\$0.80)				
\$0.4605				
\$0.0542				
\$0.0000				
\$0.0140				
\$0.0003)				
\$0.0094				
\$0.0013				
\$0.0000				
\$0.5391				
\$0.1000				
\$(

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1822/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: June 27, 2003

Page 5 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff C	Ness	Transportation Se TC-1.1	rvice Classific TC-2.0	ation No. 13D TC-3.0	- 2% Imbalan TC-4.0	ce Tolerance TC-4.1
	um Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	Im Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
_	itive Backout Credit 00-G-1858		te (a) below	(\$0.00)	(\$0.00)	(40.00)
•	ate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period July 1, 2003 through July 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	Ф0.0000	Фо ооос	#0.000	фо. 00 00	#0.000
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total B	ase Rate, per Mcf	\$1.3376	\$1.0086	\$0.7020	\$0.3651	\$0.4649
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: June 27, 2003

Page 6 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summ	ary or maximum and minimum mowable rinees					
		Transportation Ser				
Tariff Cl		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
U	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competi	tive Backout Credit 00-G-1858	See footno	te (a) below			
Base Ra	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	(\$0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2003 through February 29, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period July 1, 2003 through July 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0094	\$0.0094	\$0.0094	\$0.0094	\$0.0094
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	2000 02
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	se Rate, per Mcf	\$1.4118	\$1.0828	\$0.7762	\$0.3954	\$0.5391
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective July 1, 2003

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: June 27, 2003

Received: 06/27/2003 Status: CANCELLED

Effective Date: 07/01/2003

Page 7 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003 Applicable to Billings Under Tariff Class -- TC-1.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	13M	SC13D-2%	CC12D 100/
Minimum Charge (October - May)			SC13D-10%
	\$16.47	\$16.47	\$16.47
Minimum Charge (June - September)	\$16.47	\$16.47	\$16.47
Base Rate per Mcf			
Next 49 Mcf \$5	2.4587	\$2.3845	\$2.4587
Next 950 Mcf \$	1.8772	\$1.8030	\$1.8772
Over 1000 Mcf \$	1.5525	\$1.4783	\$1.5525
Plus: Revenue Credit in Case 00-G-1495 (\$	0.0193)	(\$0.0193)	(\$0.0193)
Amount applicable during the period March 1, 2003 through			
February 29, 2004 for R&D Funding Mechanism			
pursuant to Commission Order in Case 99-G-1369 \$	0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2003 through			
June 30, 2004 for Take or Pay Reconciliation pursuant to			
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$	0.0003)	(\$0.0003)	(\$0.0003)
Amount applicable during the period August 1, 2002			
through July 31, 2003 for transportation transition cost			
reconciliation pursuant to General Information Leaf			
	0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition			
cost from transportation customers in accordance with			
the Commission's Order in Case 93-G-0932 issued			
on March 28, 1999 \$	0.0000	\$0.0000	\$0.0000
Total Surcharges and Credits (\$	0.0056)	(\$0.0056)	(\$0.0056)
Minimum Allowable Rate \$	0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1822/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: June 27, 2003

Received: 06/27/2003 Status: CANCELLED

Effective Date: 07/01/2003

Page 8 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2003 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	nary of Maximum and Minimum Allowable Prices	SC 3 Delivery Service
Minimum Charge		\$16.61
_	Backout Credit 99-M-0631	(\$0.80)
•	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ka	te per Mcf Next 49 Mcf	¢2.5077.4
	Next 49 Mci Next 950 Mcf	\$2.50774
	Over 1000 Mcf	\$1.92624 \$1.60154
	Over 1000 Mc1	\$1.00134
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.01930)
	Amount applicable during the period March 1, 2003 through	
	February 29, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0140
	F	7-1
	Amount applicable during the period July 1, 2003 through	
	June 30, 2004 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)
	Amount applicable during the period July 1, 2003 through	
	July 31, 2003 for Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0094
	Control 2011 1012 011 Dict 1010 Cab	φοισσο.
	Amount applicable during the period August 1, 2002 through	
	July 31, 2003 for transportation transition cost reconciliation pursuant	
	to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in	
	Case 93-G-0932 issued on March 28, 1999	\$0.0000
m . 10	10.1%	фо <u>0000</u>
	urcharges and Credits	\$0.0090
Minimu	m Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective July 1, 2003

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.1822/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month. The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: June 27, 2003