

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2003

Statement Type: GSC
 Statement No. 8
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1343	\$0.1343	\$0.1343
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1368	\$0.1281	\$0.0479
Firm Average Commodity COG	\$0.5880	\$0.5880	\$0.5880
Firm Average COG w/ LFA	\$0.7248	\$0.7161	\$0.6359
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7327	\$0.7239	\$0.6428
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7337	\$0.7249	\$0.6438

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 8
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1343	\$0.1343	\$0.1343
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1368	0.1281	0.0479
Firm Average Commodity COG	0.5880	0.5880	0.5880
Firm Average COG w/ LFA	0.7248	0.7161	0.6359
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7327	\$0.7239	\$0.6428
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7337	\$0.7249	\$0.6438

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 8
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1343	\$0.1343	\$0.1343
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1368	\$0.1281	\$0.0479
Firm Average Commodity COG	\$0.5880	\$0.5880	\$0.5880
Firm Average COG w/ LFA	\$0.7248	\$0.7161	\$0.6359
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7327	\$0.7239	\$0.6428
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7337	\$0.7249	\$0.6438

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 8
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1343	\$0.1343	\$0.1343	\$0.1343
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1368	\$0.1281	\$0.0479	\$0.1281
Firm Average Commodity COG	\$0.5880	\$0.5880	\$0.5880	\$0.5880
Firm Average COG w/ LFA	\$0.7248	\$0.7161	\$0.6359	\$0.7161
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7327	\$0.7239	\$0.6428	\$0.7239
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7337	\$0.7249	\$0.6438	\$0.7249

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

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Statement Type: GSC
Statement No. 8
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1073	\$0.1073	\$0.1073	\$0.1073
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1069	\$0.1100	\$0.0174	\$0.0653
Firm Average Commodity COG	\$0.5907	\$0.5907	\$0.5907	\$0.5907
Firm Average COG w/ LFA	\$0.6976	\$0.7007	\$0.6081	\$0.6560
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7052	\$0.7084	\$0.6147	\$0.6632
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7062	\$0.7094	\$0.6157	\$0.6642

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 8
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1073	\$0.1073	\$0.1073
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1069	\$0.1100	\$0.0174
Firm Average Commodity COG	\$0.5907	\$0.5907	\$0.5907
Firm Average COG w/ LFA	\$0.6976	\$0.7007	\$0.6081
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7052	\$0.7084	\$0.6147
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7062	\$0.7094	\$0.6157

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: June 27, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 8
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2003, using supplier rates forecasted to be in effect on July 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1849	\$0.1849	\$0.1849
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1845	\$0.1862	\$0.1849
Firm Average Commodity COG	\$0.5571	\$0.5571	\$0.5571
Firm Average COG w/ LFA	\$0.7416	\$0.7433	\$0.7420
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7497	\$0.7514	\$0.7501
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7507	\$0.7524	\$0.7511

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

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