

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 50
 INITIAL EFFECTIVE DATE: 07/02/03

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0139)
Capacity Release Credit	(\$0.0335)
Transition Surcharge	\$0.0290
Transportation Demand Adjustment monthly	(\$0.0166)
Transportation Demand Adjustment Bi-monthly	(\$0.0094)
Transportation Demand Adjustment - Third Party Capacity	\$0.0169
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0241
Capacity Release Surcharge	\$2.7153
Capacity Release Surcharge - Bimonthly	\$2.7568
Cost of Storage Service	\$0.7209
Cost of Storage Service- Bimonthly	\$0.7483
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.7301
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00350
Non- MTA Area	\$0.00410

Issued by:
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