

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2003

Statement Type: GSC
 Statement No. 6
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467
Firm Average Commodity COG	\$0.5455	\$0.5455	\$0.5455
Firm Average COG w/ LFA	\$0.6789	\$0.6703	\$0.5922
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6863	\$0.6776	\$0.5987
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6873	\$0.6786	\$0.5997

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 6
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1334	0.1248	0.0467
Firm Average Commodity COG	0.5455	0.5455	0.5455
Firm Average COG w/ LFA	0.6789	0.6703	0.5922
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6863	\$0.6776	\$0.5987
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6873	\$0.6786	\$0.5997

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 6
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467
Firm Average Commodity COG	\$0.5455	\$0.5455	\$0.5455
Firm Average COG w/ LFA	\$0.6789	\$0.6703	\$0.5922
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6863	\$0.6776	\$0.5987
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6873	\$0.6786	\$0.5997

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 6
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467	\$0.1248
Firm Average Commodity COG	\$0.5455	\$0.5455	\$0.5455	\$0.5455
Firm Average COG w/ LFA	\$0.6789	\$0.6703	\$0.5922	\$0.6703
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6863	\$0.6776	\$0.5987	\$0.6776
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6873	\$0.6786	\$0.5997	\$0.6786

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

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Statement Type: GSC
Statement No. 6
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1081	\$0.1081	\$0.1081	\$0.1081
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1077	\$0.1109	\$0.0176	\$0.0658
Firm Average Commodity COG	\$0.5860	\$0.5860	\$0.5860	\$0.5860
Firm Average COG w/ LFA	\$0.6937	\$0.6969	\$0.6036	\$0.6518
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.7013	\$0.7045	\$0.6102	\$0.6589
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7023	\$0.7055	\$0.6112	\$0.6599

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 6
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1081	\$0.1081	\$0.1081
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1077	\$0.1109	\$0.0176
Firm Average Commodity COG	\$0.5860	\$0.5860	\$0.5860
Firm Average COG w/ LFA	\$0.6937	\$0.6969	\$0.6036
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
<hr/>			
Total Average COG	\$0.7013	\$0.7045	\$0.6102
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
<hr/>			
GSC without Merchant Function Charge	<u>\$0.7023</u>	<u>\$0.7055</u>	<u>\$0.6112</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 6
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2003, using supplier rates forecasted to be in effect on May 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1799	\$0.1799	\$0.1799
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1795	\$0.1811	\$0.1799
Firm Average Commodity COG	\$0.5368	\$0.5368	\$0.5368
Firm Average COG w/ LFA	\$0.7163	\$0.7179	\$0.7167
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7241	\$0.7257	\$0.7245
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7251	\$0.7267	\$0.7255

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: April 28, 2003

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