

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: April 1, 2003

Statement Type: GSC
 Statement No. 5
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1296	\$0.1296	\$0.1296
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1321	\$0.1236	\$0.0462
Firm Average Commodity COG	\$0.4943	\$0.4943	\$0.4943
Firm Average COG w/ LFA	\$0.6264	\$0.6179	\$0.5405
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6332	\$0.6246	\$0.5464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6342	\$0.6256	\$0.5474

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1296	\$0.1296	\$0.1296
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1321	0.1236	0.0462
Firm Average Commodity COG	0.4943	0.4943	0.4943
Firm Average COG w/ LFA	0.6264	0.6179	0.5405
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6332	\$0.6246	\$0.5464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6342	\$0.6256	\$0.5474

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1296	\$0.1296	\$0.1296
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1321	\$0.1236	\$0.0462
Firm Average Commodity COG	\$0.4943	\$0.4943	\$0.4943
Firm Average COG w/ LFA	\$0.6264	\$0.6179	\$0.5405
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6332	\$0.6246	\$0.5464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6342</u>	<u>\$0.6256</u>	<u>\$0.5474</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1296	\$0.1296	\$0.1296	\$0.1296
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1321	\$0.1236	\$0.0462	\$0.1236
Firm Average Commodity COG	\$0.4943	\$0.4943	\$0.4943	\$0.4943
Firm Average COG w/ LFA	\$0.6264	\$0.6179	\$0.5405	\$0.6179
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6332	\$0.6246	\$0.5464	\$0.6246
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6342	\$0.6256	\$0.5474	\$0.6256

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1081	\$0.1081	\$0.1081	\$0.1081
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1077	\$0.1109	\$0.0176	\$0.0658
Firm Average Commodity COG	\$0.5053	\$0.5053	\$0.5053	\$0.5053
Firm Average COG w/ LFA	\$0.6130	\$0.6162	\$0.5229	\$0.5711
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6197	\$0.6229	\$0.5286	\$0.5773
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6207</u>	<u>\$0.6239</u>	<u>\$0.5296</u>	<u>\$0.5783</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1081	\$0.1081	\$0.1081
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1077	\$0.1109	\$0.0176
Firm Average Commodity COG	\$0.5053	\$0.5053	\$0.5053
Firm Average COG w/ LFA	\$0.6130	\$0.6162	\$0.5229
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6197	\$0.6229	\$0.5286
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6207</u>	<u>\$0.6239</u>	<u>\$0.5296</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 5
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: April 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2003, using supplier rates forecasted to be in effect on April 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1780	\$0.1780	\$0.1780
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1776	\$0.1792	\$0.1780
Firm Average Commodity COG	\$0.5375	\$0.5375	\$0.5375
Firm Average COG w/ LFA	\$0.7151	\$0.7167	\$0.7155
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7229	\$0.7245	\$0.7233
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7239</u>	<u>\$0.7255</u>	<u>\$0.7243</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0164	\$0.0164	\$0.0164

Dated: March 28, 2003

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