

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/04

STATEMENT TYPE: TRA
STATEMENT NO: 16
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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S. C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge (1)

FIRST 100 THERMS OR LESS: \$350.00

Service Classification No. 6, Interruptible Service Monthly Base Rate

Rates For Usage Levels Up To 3,000,000 Therms Annually

OVER 100 THERMS: (1)

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.05211	\$0.04999	\$0.05211	\$0.04999
No. 6 Oil - Monthly Base Rate	\$0.05211	\$0.03927	\$0.05211	\$0.04965
Propane - Monthly Base Rate	\$0.05211	\$0.05211	\$0.05211	\$0.05211
Electricity - Monthly Base Rate	\$0.05115	\$0.05115	\$0.05115	\$0.05115

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S. C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge (1)

FIRST 100 THERMS OR LESS: \$350.00

Service Classification No. 6, Interruptible Service Monthly Base Rate

Rates For Usage Levels Between 3,000,000 and 12,000,000 Therms Annually

OVER 100 THERMS: (1)

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.04915	\$0.04848	\$0.04915	\$0.04848
No. 6 Oil - Monthly Base Rate	\$0.04457	\$0.04189	\$0.04692	\$0.04928
Propane - Monthly Base Rate	\$0.04880	\$0.05211	\$0.04880	\$0.05211

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S. C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge (1)

FIRST 100 THERMS OR LESS: \$350.00

Service Classification No. 6, Interruptible Service Monthly Base Rate

Rates For Usage Levels Between 12,000,000 and 20,000,000 Therms Annually

OVER 100 THERMS: (1)

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.05211	\$0.04434	\$0.05211	\$0.04434
No. 6 Oil - Monthly Base Rate	\$0.03372	\$0.05211	\$0.04496	\$0.05211
Propane - Monthly Base Rate	\$0.05211	\$0.05211	\$0.05211	\$0.05211

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification No. 6

S. C. NO. 6 INTERRUPTIBLE

Service Classification No. 6, Interruptible Monthly Administrative Charge (1)

FIRST 100 THERMS OR LESS: \$350.00

Service Classification No. 6, Interruptible Service Monthly Base Rate

Rates For Usage Levels Above 20,000,000 Therms Annually

OVER 100 THERMS: (1)

<u>ALTERNATE FUEL TYPE</u>	<u>CALENDAR MONTH RATE</u>		<u>ANNUAL LOCK-IN RATE</u>	
	<u>CENTRAL</u>	<u>EASTERN</u>	<u>CENTRAL</u>	<u>EASTERN</u>
No. 2 Oil - Monthly Base Rate	\$0.05211	\$0.05211	\$0.05211	\$0.05211
No. 6 Oil - Monthly Base Rate	\$0.05211	\$0.03209	\$0.05211	\$0.04587
Propane - Monthly Base Rate	\$0.05211	\$0.05211	\$0.05211	\$0.05211

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GAS TRANSPORTATION RATE STATEMENT
Applicable to Billing for Service Classification Nos. 8, 9 & 11
(Inclusive of All Gas Customers)

<u>S.C. No. 8 Standby Sales Service</u>	<u>Per Therm</u>
D-1 Contract Demand Rate	\$0.70828
Gas Supplier Refund From Transcontinental Gas Pipeline/Tennessee Gas Pipeline/Transcontinental Gas Pipeline Applicable to SC8 Applicable to Period: 9/1/2001 through 8/31/2003 Refund Effective: 12/1/2003 through 11/30/2004	(\$0.00710)
Effective D-1 Contract Demand Rate	\$0.70118
<u>S.C. No. 9 Supplemental Sales Service</u>	
Service Classification No. 9, Supplemental Sales Service Monthly Delivery Service Rate	\$0.05154
Monthly Gas Commodity Cost Rate	\$0.79111
<u>S.C. No. 8 Monthly Gas Commodity Cost Rate billed to SC11</u>	\$0.79111
S.C. No. 11 Daily Balancing Tolerance Band (Plus or Minus)	5%

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