

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 06/01/2004**

STATEMENT TYPE: GTR  
 STATEMENT NO: 90

STATEMENT OF GAS TRANSPORTATION RATE  
 (per Therm)

June 01, 2004

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

|               |            |
|---------------|------------|
| <u>GSA 1:</u> |            |
| Combined      | \$0.0157   |
| Champlain     | \$0.0157   |
| Elmira        | \$0.0157   |
| Goshen        | \$0.0157   |
| <u>GSA 2:</u> |            |
| Binghamton    | (\$0.0114) |
| Owego         | (\$0.0114) |
| <u>GSA 3:</u> |            |
| Lockport      | \$0.0502   |

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

|               |          |
|---------------|----------|
| <u>GSA 1:</u> |          |
| Combined      | \$1.2267 |
| Champlain     | \$1.2267 |
| Elmira        | \$1.2267 |
| Goshen        | \$1.2267 |
| <u>GSA 2:</u> |          |
| Binghamton    | \$0.7435 |
| Owego         | \$0.7435 |
| <u>GSA 3:</u> |          |
| Lockport      | \$1.3768 |

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
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June 01, 2004

## Daily Balancing Demand Charge (PSC 88 - Service Class No. 17)

|                   | <u>Demand Charge</u> |
|-------------------|----------------------|
| <u>GSA 1:</u>     |                      |
| AGT               | \$0.0696             |
| DTI               | \$0.0696             |
| IGTS              | \$0.0696             |
| NCPL              | \$0.0696             |
| Orange & Rockland | \$0.0696             |
| <u>GSA 2:</u>     |                      |
| Columbia          | \$0.1319             |
| <u>GSA 3:</u>     |                      |
| TGP               | \$0.1250             |

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

|                   | <u>Demand Charge</u> |
|-------------------|----------------------|
| <u>GSA 1:</u>     |                      |
| AGT               | \$0.1268             |
| DTI               | \$0.1268             |
| IGTS              | \$0.1268             |
| NCPL              | \$0.1268             |
| Orange & Rockland | \$0.1268             |
| <u>GSA 2:</u>     |                      |
| Columbia          | \$0.2006             |
| <u>GSA 3:</u>     |                      |
| TGP               | \$0.2088             |

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

|                        | <u>Demand Charge</u> |
|------------------------|----------------------|
| <u>GSA 1:</u>          |                      |
| Goshen Area            | \$0.1741             |
| Mechanicville District | \$0.1994             |
| Champlain Area         | \$0.4497             |
| Plattsburgh District   | \$0.4497             |

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June 01, 2004

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

|                   | <u>Customer Meter Charge</u><br><u>(per month)</u> |
|-------------------|--|
| <u>GSA 1:</u>     |  |
| AGT               | \$8.0000   |
| DTI               | \$8.0000   |
| IGTS              | \$8.0000   |
| NCPL              | \$8.0000   |
| Orange & Rockland | \$8.0000   |
| <br><u>GSA 2:</u> |  |
| Columbia          | \$8.0000   |
| <br><u>GSA 3:</u> |  |
| TGP               | \$8.0000   |

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