

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: September 1, 2004

Statement Type: GSC  
 Statement No. 22  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1278	\$0.1278	\$0.1278
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1286	\$0.1253	\$0.0419
Firm Average Commodity COG	\$0.5232	\$0.5232	\$0.5232
Firm Average COG w/ LFA	\$0.6518	\$0.6485	\$0.5651
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6589	\$0.6556	\$0.5713
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6814	\$0.6781	\$0.5938

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 22  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1278	\$0.1278	\$0.1278
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1286	0.1253	0.0419
Firm Average Commodity COG	0.5232	0.5232	0.5232
Firm Average COG w/ LFA	0.6518	0.6485	0.5651
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6589	\$0.6556	\$0.5713
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6814	\$0.6781	\$0.5938

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 22  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1278	\$0.1278	\$0.1278
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1286	\$0.1253	\$0.0419
Firm Average Commodity COG	\$0.5232	\$0.5232	\$0.5232
Firm Average COG w/ LFA	\$0.6518	\$0.6485	\$0.5651
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6589	\$0.6556	\$0.5713
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6814	\$0.6781	\$0.5938

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 22  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1278	\$0.1278	\$0.1278	\$0.1278
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1286	\$0.1253	\$0.0419	\$0.1253
Firm Average Commodity COG	\$0.5232	\$0.5232	\$0.5232	\$0.5232
Firm Average COG w/ LFA	\$0.6518	\$0.6485	\$0.5651	\$0.6485
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6589	\$0.6556	\$0.5713	\$0.6556
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0215	\$0.0215	\$0.0215	\$0.0215
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6814	\$0.6781	\$0.5938	\$0.6781

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 22  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0990	\$0.0990	\$0.0990	\$0.0990
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.1028	\$0.0892	\$0.0175	\$0.0524
Firm Average Commodity COG	\$0.5639	\$0.5639	\$0.5639	\$0.5639
Firm Average COG w/ LFA	\$0.6667	\$0.6531	\$0.5814	\$0.6163
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6740	\$0.6602	\$0.5877	\$0.6230
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6750	\$0.6394	\$0.5669	\$0.6022

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 22  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0990	\$0.0990	\$0.0990
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.1028	\$0.0892	\$0.0175
Firm Average Commodity COG	\$0.5639	\$0.5639	\$0.5639
Firm Average COG w/ LFA	\$0.6667	\$0.6531	\$0.5814
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6740	\$0.6602	\$0.5877
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0218)	(\$0.0218)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6750</u>	<u>\$0.6394</u>	<u>\$0.5669</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

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Statement Type: GSC  
Statement No. 22  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: September 1, 2004

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 27, 2004, using supplier rates forecasted to be in effect on September 1, 2004  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1612	\$0.1612	\$0.1612
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1648	\$0.1459	\$0.1612
Firm Average Commodity COG	\$0.5530	\$0.5530	\$0.5530
Firm Average COG w/ LFA	\$0.7178	\$0.6989	\$0.7142
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7256	\$0.7065	\$0.7220
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	(\$0.0515)	(\$0.0515)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7266</u>	<u>\$0.6560</u>	<u>\$0.6715</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0223	\$0.0223	\$0.0223

Dated: August 27, 2004

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