Received: 02/24/2004 Status: CANCELLED Effective Date: 02/27/2004

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation
Statement Type: GCA
Statement No. 11

## GAS COST CALCULATION

Effective February 27, 2004 Applicable to Service Classification No. 1 of PSC No. 16 – Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

| The average cost of gas per therm (as defined in Rule 4.H.3) determined  |   |
|--|---|
| on February 24, 2004, by applying rates and charges of the Company's   | \$0.713206                              |
| natural gas suppliers in effect February 15, 2004, to quantities of gas  |   |
| supplied to the company during the 12 months ended January 31, 2004 is   |   |
| Factor of Adjustment   |   |
| Total Cost of Gas 1.0128   |   |
| 0.713206 X 1.0128 factor of adjustment   | \$0.722335                              |
| Inter-Departmental Sales Credit  |   |
| The inter-departmental sales credit per therm is   | -\$0.000049                             |
| Gas Cost Reconciliation  |   |
| Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm   |   |
| applicable during the period January 1, 2004 thru December 31, 2004  | -\$0.008044                             |
| is   |   |
| Gas Cost Reconciliation- Interim   |   |
| Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm   | \$0.000000                              |
| applicable during the period April 1, 2003 thru August 31, 2003 is   |   |
| Revenue Requirement Surcharge  |   |
| The surcharge per therm applicable during this period is   | \$0.000000                              |
| Gas Cost Refund  |   |
| By reason of gas pipeline refund of overcharges, the Gas Cost Refund   |   |
| by reason of gas pipeline retains of overenarges, the Gas Cost Retains   |   |
| per therm is   | \$0,000000                              |
| per therm is Canacity Cost Incentive   | \$0.000000                              |
| Capacity Cost Incentive  |   |
| Capacity Cost Incentive Pursuant to the Commission Order issued February 28, 2001 in case  | \$0.000000<br>\$0.004736                |
| Capacity Cost Incentive Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  |   |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC   |   |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  | \$0.004736                              |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  |   |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is Research and Development Surcharge   | \$0.004736                              |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-  | \$0.004736<br>-\$0.008410               |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  | \$0.004736                              |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  Back out Credit Surcharge  | \$0.004736<br>-\$0.008410               |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  | \$0.004736<br>-\$0.008410               |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  Back out Credit Surcharge  Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is  | \$0.004736<br>-\$0.008410<br>\$0.000480 |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  Back out Credit Surcharge  Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is  Net Cost of Gas   | \$0.004736<br>-\$0.008410<br>\$0.000480 |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  Back out Credit Surcharge  Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is  Net Cost of Gas  For the billing month of March 2004, and for each billing month | \$0.004736<br>-\$0.008410<br>\$0.000480 |
| Capacity Cost Incentive  Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589  Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5  The refund per therm applicable during the period is  Research and Development Surcharge  Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369  Back out Credit Surcharge  Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is  Net Cost of Gas   | \$0.004736<br>-\$0.008410<br>\$0.000480 |

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