

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2003

Statement Type: GSC
 Statement No. 13
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467
Firm Average Commodity COG	\$0.4720	\$0.4720	\$0.4720
Firm Average COG w/ LFA	\$0.6054	\$0.5968	\$0.5187
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6120	\$0.6033	\$0.5244
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6130	\$0.6043	\$0.5254

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 13
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	0.1334	0.1248	0.0467
Firm Average Commodity COG	0.4720	0.4720	0.4720
Firm Average COG w/ LFA	0.6054	0.5968	0.5187
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6120	\$0.6033	\$0.5244
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6130	\$0.6043	\$0.5254

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 13
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467
Firm Average Commodity COG	\$0.4720	\$0.4720	\$0.4720
Firm Average COG w/ LFA	\$0.6054	\$0.5968	\$0.5187
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.6120	\$0.6033	\$0.5244
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6130	\$0.6043	\$0.5254

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 13
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1309	\$0.1309	\$0.1309	\$0.1309
Load Factor Adjustment (LFA)	1.0193	0.9540	0.3572	0.9540
Adjusted Firm Average Demand COG	\$0.1334	\$0.1248	\$0.0467	\$0.1248
Firm Average Commodity COG	\$0.4720	\$0.4720	\$0.4720	\$0.4720
Firm Average COG w/ LFA	\$0.6054	\$0.5968	\$0.5187	\$0.5968
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6120	\$0.6033	\$0.5244	\$0.6033
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6130	\$0.6043	\$0.5254	\$0.6043

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

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Statement Type: GSC
Statement No. 13
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.1034	\$0.1034	\$0.1034	\$0.1034
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630	0.6090
Adjusted Firm Average Demand COG	\$0.1030	\$0.1060	\$0.0168	\$0.0629
Firm Average Commodity COG	\$0.5170	\$0.5170	\$0.5170	\$0.5170
Firm Average COG w/ LFA	\$0.6200	\$0.6230	\$0.5338	\$0.5799
Factor of Adjustment (FA)	1.0110	1.0110	1.0110	1.0110
Total Average COG	\$0.6268	\$0.6298	\$0.5396	\$0.5862
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6278	\$0.6308	\$0.5406	\$0.5872

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 13
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1034	\$0.1034	\$0.1034
Load Factor Adjustment (LFA)	0.9964	1.0260	0.1630
Adjusted Firm Average Demand COG	\$0.1030	\$0.1060	\$0.0168
Firm Average Commodity COG	\$0.5170	\$0.5170	\$0.5170
Firm Average COG w/ LFA	\$0.6200	\$0.6230	\$0.5338
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
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Total Average COG	\$0.6268	\$0.6298	\$0.5396
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	<u>\$0.6278</u>	<u>\$0.6308</u>	<u>\$0.5406</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

Dated: November 26, 2003

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Statement Type: GSC
Statement No. 13
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2003

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 26, 2003, using supplier rates forecasted to be in effect on December 1, 2003
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1907	\$0.1907	\$0.1907
Load Factor Adjustment (LFA)	0.9980	1.0072	1.0000
Adjusted Firm Average Demand COG	\$0.1903	\$0.1920	\$0.1907
Firm Average Commodity COG	\$0.5421	\$0.5421	\$0.5421
Firm Average COG w/ LFA	\$0.7324	\$0.7341	\$0.7328
Factor of Adjustment (FA)	1.0110	1.0110	1.0110
Total Average COG	\$0.7404	\$0.7421	\$0.7408
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0010	\$0.0010	\$0.0010
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7414	\$0.7431	\$0.7418

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0199	\$0.0199	\$0.0199

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