

PSC No: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 12/1/2003

Statement Type: BSC  
Statement No: 11

**STATEMENT OF BALANCING SERVICE CHARGES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

**A. Firm Transportation - Load Following Service**

The load following charge per therm applicable to an  
SC 9 firm customer's monthly balancing use ..... \$ 0.0460

**B. Firm Transportation - Daily Delivery Service - Prior Day Notification**

1. The basic charge per therm applicable to all gas consumed by  
an SC 9 firm customer during the monthly billing period ..... \$ 0.0092
2. The daily delivery charge per therm applicable to an SC 9 firm  
customer's monthly balancing use in excess of 20% of all gas  
consumed during the historical monthly billing period ..... \$ 0.0200

**C. Firm Transportation - Daily Delivery Service - Same Day Notification**

1. The basic charge per therm applicable to all gas consumed by  
an SC 9 firm customer during the monthly billing period ..... \$ 0.0092
2. The daily delivery charge per therm applicable to an SC 9 firm  
customer's monthly balancing use in excess of 20% of all gas  
consumed during the historical monthly billing period ..... \$ 0.0100

**D. Firm Transportation - Market Area Standby Charge - Prior Day Notification**

The Standby Charge per therm applicable to all gas consumed by a  
Human Needs SC 9 firm customer during the monthly billing period ..... \$ 0.0024

**E. Firm Transportation - Market Area Standby Charge - Same Day Notification**

The Standby Charge per therm applicable to all gas consumed by a  
Human Needs SC 9 firm customer during the monthly billing period ..... \$ 0.0029

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**F. Firm Transportation - Virtual Storage Option Service (VSOS)**

1. The fixed charge per therm used in computing the virtual storage charge that is applicable to an SC 20 Seller's VSOS elected allocation ..... \$ 0.0189
2. The variable delivery charge per therm applicable to the monthly quantity of gas credited each month to the SC 20 Seller's virtual storage account during the summer period and the monthly quantity of gas redelivered each month from the SC 20 Seller's virtual storage account during the winter period ..... \$ 0.0054
3. The backhaul charge per therm applicable to the monthly quantity of gas redelivered from the SC 20 Seller's virtual storage account utilizing the Ragley (TETCO) and Kinder (Tennessee) interconnects ..... \$ 0.00123

**G. Firm Transportation - Monthly Balancing**

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking either Load Following Service or Daily Delivery Service:

1. Surplus Imbalance ..... \$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1
  - a. Up to 2% ..... 100% x cost of gas
  - b. Greater than 2% but less than 5%..... 110% x cost of gas
  - c. 5% and above
    1. summer period ..... \$0.10 + 120% x cost of gas
    2. winter period ..... \$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period ..... higher of \$4.50 or \$1.00 + 120% x cost of gas

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**H. Interruptible and Off-Peak Firm Transportation - Daily Balancing**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1.	Up to 10% .....	\$	0.0000
2.	Next 10% .....	\$	0.5000
3.	Over 20% (Winter Period) .....	\$	0.7500
4.	Over 20% (Summer Period) .....	\$	0.5000
5.	OFO Period (Deficiency Imbalances only) .....	\$	4.5000

**I. Interruptible and Off-Peak Firm Transportation - Monthly Balancing**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

a.	70 percent Minimum Delivery .....	\$	0.0105
b.	80 percent Minimum Delivery .....	\$	0.0070
c.	90 percent Minimum Delivery .....	\$	0.0020

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

a.	Winter Period .....	\$	0.7500
b.	Summer Period .....	\$	0.2500
c.	OFO Period .....	\$	4.5000

**J. Group Balancing Service**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period ..... \$ 0.0020

**Issued by: Joel H. Charkow, Director, Rate Engineering Department  
Consolidated Edison Company of New York, Inc., New York, New York**