

PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 56
 INITIAL EFFECTIVE DATE: 1/05/04

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0023)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0005)
Transportation Demand Adjustment Bi-monthly	(\$0.0019)
Transportation Demand Adjustment - Third Party Capacity	\$0.0017
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0004
Capacity Release Surcharge	\$2.8858
Capacity Release Surcharge - Bimonthly	\$2.8840
Cost of Storage Service	\$0.8447
Cost of Storage Service- Bimonthly	\$0.7829
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.5110
Cost of Peaking Service- Bimonthly	\$0.5110
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9366
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00135
Non- MTA Area	\$0.00115

Issued by:
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