

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 01/01/04

STATEMENT TYPE: MCG
 STATEMENT NO: 6
 PAGE 1 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

	SC1 <u>Per Therm</u>	SC2 Residential & Commercial <u>Per Therm</u>	SC2 Industrial <u>Per Therm</u>
Average Cost of Gas Per Therm as defined in Rule 17.3 of the General Information Section of PSC 219 Gas determined on December 29, 2003 using Supplier Rates Effective for the Month of January 2004:	\$0.718732	\$0.718732	\$0.700776
Factor of Adjustment:	1.017600	1.017600	1.017600
Resulting Monthly Cost Adjustment is:	\$0.73138	\$0.73138	\$0.71310
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred Applicable to Period: Twelve Months Ending 8/31/2003 Refund Effective: 1/01/2004 through 12/31/2004	(\$0.01967)	(\$0.01967)	(\$0.01967)
Gas Supplier Refund From Transcontinental Gas Pipeline/Tennessee Gas Pipeline/Transcontinental Gas Pipeline Applicable to SC1, 2 & 3 Applicable to Period: 9/1/2001 through 8/31/2003 Refund Effective: 12/1/2003 through 11/30/2004	(\$0.00152)	(\$0.00152)	(\$0.00152)
Gas Supplier Refund from Dominion Transmission Inc. Applicable to SC1, 2 & 3 Applicable to Period: 4/01/2001 through 10/31/2001 Refund Effective: 2/01/2003 through 1/31/2004	(\$0.00279)	(\$0.00279)	(\$0.00279)
Gas Supplier Refund from Texas Gas Transmission Applicable to SC1, 2 & 3 Applicable to Period: 11/01/2000 through 7/31/2002 Refund Effective: 2/01/2003 through 1/31/2004	(\$0.00176)	(\$0.00176)	(\$0.00176)
TOTAL EFFECTIVE MONTHLY COST OF GAS: Commencing with usage on or after the effective date of this statement and thereafter until changed.	\$0.70564	\$0.70564	\$0.68736

Issued By: William F. Edwards, President, Syracuse, New York

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 PAGE 2 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification No. 3

	SC3 Large Comm. & Industrial Per Therm	SC3 MCG Applicable to Ratchet Usage Per Therm	SC3 MCG Applicable to Metered Usage Per Therm
Average Cost of Gas Per Therm as defined in Rule 17.3 of the General Information Section of PSC 219 Gas determined on December 29, 2003 using Supplier Rates Effective for the Month of January 2004:	\$0.699654		
Factor of Adjustment:	1.017600		
Resulting Monthly Cost Adjustment is:	\$0.71196		
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred Applicable to Period: Twelve Months Ending 8/31/2003 Refund Effective: 1/01/2004 through 12/31/2004	(\$0.01967)		
Gas Supplier Refund From Transcontinental Gas Pipeline/Tennessee Gas Pipeline/Transcontinental Gas Pipeline Applicable to SC1, 2 & 3 Applicable to Period: 9/1/2001 through 8/31/2003 Refund Effective: 12/1/2003 through 11/30/2004	(\$0.00152)		
Gas Supplier Refund from Dominion Transmission Inc. Applicable to SC1, 2 & 3 Applicable to Period: 4/01/2001 through 10/31/2001 Refund Effective: 2/01/2003 through 1/31/2004	(\$0.00279)		
Gas Supplier Refund from Texas Gas Transmission Applicable to SC1, 2 & 3 Applicable to Period: 11/01/2000 through 7/31/2002 Refund Effective: 2/01/2003 through 1/31/2004	(\$0.00176)		
TOTAL EFFECTIVE MONTHLY COST OF GAS: Commencing with usage on or after the effective date of this statement and thereafter until changed.	\$0.68622	\$0.29315	\$0.39307

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 PAGE 3 OF 3

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification No. 12

SC12
 Distributed
 Generation
Per Therm

Average Cost of Gas Per Therm
 as defined in Rule 17.3 of the General Information Section
 of PSC 219 Gas determined on December 29, 2003 using
 Supplier Rates Effective for the Month of January 2004:

\$0.651397

Factor of Adjustment:

1.017600

Resulting Monthly Cost Adjustment is:

\$0.66286

Reconciliation of Gas Cost Recoveries to Gas Costs
 Incurred

Applicable to Period: Twelve Months Ending 8/31/2003

Refund Effective: 1/01/2004 through 12/31/2004

(\$0.01967)

Gas Supplier Refund From Transcontinental Gas
 Pipeline/Tennessee Gas Pipeline/Transcontinental Gas
 Pipeline

Applicable to SC1, 2 & 3

Applicable to Period: 9/1/2001 through 8/31/2003

Refund Effective: 12/1/2003 through 11/30/2004

(\$0.00152)

Gas Supplier Refund from Dominion Transmission Inc.

Applicable to SC1, 2 & 3

Applicable to Period: 4/01/2001 through 10/31/2001

Refund Effective: 2/01/2003 through 1/31/2004

(\$0.00279)

Gas Supplier Refund from Texas Gas Transmission

Applicable to SC1, 2 & 3

Applicable to Period: 11/01/2000 through 7/31/2002

Refund Effective: 2/01/2003 through 1/31/2004

(\$0.00176)

TOTAL EFFECTIVE MONTHLY COST OF GAS:

Commencing with usage on or after the effective date of
 this statement and thereafter until changed.

\$0.63712

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