

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 01/01/2004**

STATEMENT TYPE: GTR  
 STATEMENT NO: 85

STATEMENT OF GAS TRANSPORTATION RATE  
 (per Therm)

January 01, 2004

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

|               |            |
|---------------|------------|
| <u>GSA 1:</u> |            |
| Combined      | \$0.0215   |
| Champlain     | \$0.0215   |
| Elmira        | \$0.0215   |
| Goshen        | \$0.0215   |
| <u>GSA 2:</u> |            |
| Binghamton    | (\$0.0076) |
| Owego         | (\$0.0076) |
| <u>GSA 3:</u> |            |
| Lockport      | \$0.0820   |

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

|               |          |
|---------------|----------|
| <u>GSA 1:</u> |          |
| Combined      | \$1.2508 |
| Champlain     | \$1.2508 |
| Elmira        | \$1.2508 |
| Goshen        | \$1.2508 |
| <u>GSA 2:</u> |          |
| Binghamton    | \$0.7455 |
| Owego         | \$0.7455 |
| <u>GSA 3:</u> |          |
| Lockport      | \$1.3520 |

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York  
 (Name of Officer, Title, Address)

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## Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 9)

Demand Charge

|                   |          |
|-------------------|----------|
| <u>GSA 1:</u>     |          |
| AGT               | \$0.0670 |
| DTI               | \$0.0670 |
| IGTS              | \$0.0670 |
| NCPL              | \$0.0670 |
| Orange & Rockland | \$0.0670 |
| <u>GSA 2:</u>     |          |
| Columbia          | \$0.1223 |
| <u>GSA 3:</u>     |          |
| TGP               | \$0.1135 |

## Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

|                   |          |
|-------------------|----------|
| <u>GSA 1:</u>     |          |
| AGT               | \$0.1220 |
| DTI               | \$0.1220 |
| IGTS              | \$0.1220 |
| NCPL              | \$0.1220 |
| Orange & Rockland | \$0.1220 |
| <u>GSA 2:</u>     |          |
| Columbia          | \$0.1889 |
| <u>GSA 3:</u>     |          |
| TGP               | \$0.1926 |

## Capacity Surcharge (PSC88 - Service Classes 1, 5, 7, 13 &amp; 14)

Demand Charge

|                        |          |
|------------------------|----------|
| <u>GSA 1:</u>          |          |
| Goshen Area            | \$0.1741 |
| Mechanicville District | \$0.2005 |
| Champlain Area         | \$0.4497 |
| Plattsburgh District   | \$0.4497 |

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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

|                   | <u>Customer Meter Charge</u><br><u>(per month)</u> |
|-------------------|--|
| <u>GSA 1:</u>     |  |
| AGT               | \$8.0000   |
| DTI               | \$8.0000   |
| IGTS              | \$8.0000   |
| NCPL              | \$8.0000   |
| Orange & Rockland | \$8.0000   |
| <br><u>GSA 2:</u> |  |
| Columbia          | \$8.0000   |
| <br><u>GSA 3:</u> |  |
| TGP               | \$8.0000   |

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