Received: 12/29/2003

Status: CANCELLED Effective Date: 01/01/2004

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE 1/1/04

STATEMENT TYPE: GTR STATEMENT NO: 72

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Teriff Clase (October - May) TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.0 Minimum Charge (October - May) \$300.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$150.00 \$10,000 \$0,000.70 \$0,040.70 \$0,040.70 \$0,040.70 \$0,040.70 \$0,040.70 \$0,000.70 \$0,	· · · · · · · · · · · · · · · · · · ·		Transportation Service Classification No. 13M				
Minimum Charge (June - September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$0.4605 Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$0.0049 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Revenue Credit in Case 00-G-1495 \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 Plus: Revenue Credit in Case 00-G-1495 (\$0.0413) (\$0.0292) (\$0.0289) (\$0.0072) (\$0.0147) Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.00003 \$0.00003	Minimun	n Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 (\$0.0413) (\$0.0292) (\$0.0289) (\$0.0072) (\$0.0147) Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003)	Minimun	n Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$	Base Rat	te per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3065 \$0.9896 \$0.6833 \$0.3314 \$0.4604	Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3065 \$0.9896 \$0.6833 \$0.3314 \$0.4604	Plus:						
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas So.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 So.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf So.0001 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000		pursuant to Commission Order in Case 99-G-1369	\$0.0149	\$0.0149	\$0.0149	\$0.0149	\$0.0149
Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas \$0.0000 \$0.							
through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas So.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 So.0000		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000		through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3065 \$0.9896 \$0.6833 \$0.3314 \$0.4604		cost from transportation customers in accordance with					
			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Base Rate, per Mcf		\$1.3065	\$0.9896	\$0.6833	\$0.3314	\$0.4604
	Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2871/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2003

Issued by <u>D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 12/29/2003 Status: CANCELLED Effective Date: 01/01/2004

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Cl	ass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimur	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimur	m Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf		\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus:	Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through	\$0.0149	\$0.0149	\$0.0149	\$0.0149	\$0.0149
	June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
	Amount applicable during the period August 1, 2003 through July 31, 2004 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf		\$1.2323	\$0.9154	\$0.6091	\$0.3011	\$0.3862
Minimum Allowable Rate		\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
						_

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: December 29, 2003

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 12/29/2003 Sta

Status: CANCELLED Effective Date: 01/01/2004

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13M				
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June - September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)
Competitive Backout Credit 00-G-1858	See footnot	e (a) below			
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus: Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)
Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism					
pursuant to Commission Order in Case 99-G-1369	\$0.0149	\$0.0149	\$0.0149	\$0.0149	\$0.0149
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period January 1, 2004 through	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)
January 31, 2004 for Inter .Transition Cost Surcharge pursuant to					
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103
Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuar General Leaf No. 148.1 of P.S.C. No. 8 - Gas	nt to \$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007
Amount applicable for the recovery of current transition					
cost from transportation customers in accordance with					
the Commission's Order in Case 93-G-0932 issued					
on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3717	\$1.0548	\$0.7485	\$0.3966	\$0.5256
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2871/Mcf per daily quantity released per month.

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month.

<u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: December 29, 2003

Issued by <u>D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 12/29/2003 Status: CANCELLED Effective Date: 01/01/2004

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Minimum Charge (October - May) Minimum Charge (June - September) S150.00 S300.00 S1,400.00 S3,000.00 S0,000.00			Transportation Service Classification No. 13D					
Minimum	Tariff C		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Billing Backout Credit - 99-M-0631 (S0.80)	Minimu	m Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Competitive Backout Credit 00-G-1858 See footnote (a) below \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0542 \$0.0149 \$0.0149 \$0.0029 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0029 <td< td=""><td></td><td></td><td>\$150.00</td><td>\$300.00</td><td>\$1,400.00</td><td>\$3,000.00</td><td>\$3,000.00</td></td<>			\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Base Reper Mcf \$1.2590 \$0.9300 \$0.6234 \$0.2937 \$0.3863 Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$0.0047 \$0.0047 \$0.0047 \$0.0047 \$0.0047 \$0.0049 \$0.0149 \$0.0049 \$0.0003 <	Billing F	Backout Credit 99-M-0631	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	(\$0.80)	
Plus: Reserve Capacity Cost Charge in Case 00-G-1858 \$0.0542 \$	•		See footnote (a) below					
Plus: Revenue Credit in Case 00-G-1495 (\$0.0413) (\$0.0292) (\$0.0289) (\$0.0072) (\$0.0147) Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$0.0149 \$0.0149 \$0.0149 \$0.0149 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003)	Base Ra	te per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863	
Plus: Amount applicable during the period January 1, 2004 through December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0149 \$	Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542	
December 31, 2004 for R&D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$	Plus:	Revenue Credit in Case 00-G-1495	(\$0.0413)	(\$0.0292)	(\$0.0289)	(\$0.0072)	(\$0.0147)	
Amount applicable during the period July 1, 2003 through June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) Amount applicable during the period January 1, 2004 through January 31, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0103 \$0.0103 \$0.0103 \$0.0103 \$0.0103 Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514	Plus:							
June 30, 2004 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003] (\$0.0003) (\$0.0003] (\$0.0003) (\$0.0003] (\$0.		pursuant to Commission Order in Case 99-G-1369	\$0.0149	\$0.0149	\$0.0149	\$0.0149	\$0.0149	
Amount applicable during the period January 1, 2004 through January 31, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0103 \$		Amount applicable during the period July 1, 2003 through						
Amount applicable during the period January 1, 2004 through January 31, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0103 \$0.0103 \$0.0103 \$0.0103 \$0.0103 Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		June 30, 2004 for Take or Pay Reconciliation pursuant to						
January 31, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0103 \$0.0103 \$0.0103 \$0.0103 \$0.0103 Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0003)	
January 31, 2004 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.0103 \$0.0103 \$0.0103 \$0.0103 \$0.0103 Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		Amount applicable during the period January 1, 2004 through						
Amount applicable during the period January 1, 2004 through January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514 Source Succession Suc								
January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		• •	\$0.0103	\$0.0103	\$0.0103	\$0.0103	\$0.0103	
January 31, 2004 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007 \$0.0007 \$0.0007 \$0.0007 \$0.0007 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		Amount applicable during the period Japuary 1, 2004 through						
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0007			·n					
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000				\$0.0007	\$0.0007	\$0.0007	\$0.0007	
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000								
Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000								
March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514		*						
Total Base Rate, per Mcf \$1.2975 \$0.9806 \$0.6743 \$0.3663 \$0.4514								
		March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000	Total Ba	ise Rate, per Mcf	\$1.2975	\$0.9806	\$0.6743	\$0.3663	\$0.4514	
	Minimu	m Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2004

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

<u>Footnote (a)</u> For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: December 29, 2003

Issued by <u>D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 12/29/2003 Status: CANCELLED Effective Date: 01/01/2004

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Tariff Class -- TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

,		Transportation Tariff Class TC-1.0	
		SC13M	SC13D
Minimum (Charge (October - May)	\$16.47	\$16.47
Minimum (Charge (June - September)	\$16.47	\$16.47
Base Rate 1	per Mcf		
ľ	Next 49 Mcf	\$2.4587	\$2.3845
ľ	Next 950 Mcf	\$1.8772	\$1.8030
(Over 1000 Mcf	\$1.5525	\$1.4783
Plus: F	Revenue Credit in Case 00-G-1495	(\$0.0823)	(\$0.0823)
A	Amount applicable during the period January 1, 2004 through		
I	December 31, 2004 for R&D Funding Mechanism		
F	oursuant to Commission Order in Case 99-G-1369	\$0.0149	\$0.0149
A	Amount applicable during the period July 1, 2003 through		
J	une 30, 2004 for Take or Pay Reconciliation pursuant to		
(General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)	(\$0.0003)
A	Amount applicable during the period August 1, 2003		
ť	hrough July 31, 2004 for transportation transition cost		
r	econciliation pursuant to General Information Leaf		
ľ	Nos. 85 & 86 of P.S.C. No. 8 - Gas	\$0.0000	\$0.0000
A	Amount applicable for the recovery of current transition		
c	ost from transportation customers in accordance with		
ť	he Commission's Order in Case 93-G-0932 issued		
C	on March 28, 1999	\$0.0000	\$0.0000
Total Surch	narges and Credits	(\$0.0677)	(\$0.0677)
Minimum A	Allowable Rate	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2871/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2003

Issued by <u>D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 12/29/2003

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Status: CANCELLED Effective Date: 01/01/2004

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2004
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service
Minimum Charge		\$16.61
Billing Backout Credit 99-M-0631		(\$0.80)
Compet	itive Backout Credit 00-G-1858	See footnote (a) below
Base Ra	ite per Mcf	
	Next 49 Mcf	\$2.50774
	Next 950 Mcf	\$1.92624
	Over 1000 Mcf	\$1.60154
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
	Revenue Credit in Case 00-G-1495	(\$0.08230)
	Amount applicable during the period January 1, 2004 through	
	December 31, 2004 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 99-G-1369	\$0.0149
	Amount applicable during the period July 1, 2003 through	
	June 30, 2004 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.0003)
	Amount applicable during the period January 1, 2004 through	
	January 31, 2004 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0103
	Amount applicable during the period January 1, 2004 through	
	January 31, 2004 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0007
	Amount applicable for the recovery of current transition cost from	
	transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000
	,	
Total Surcharges and Credits		(\$0.0515)
Minimum Allowable Rate		\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2004

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.2871/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: December 29, 2003

Issued by D.F. Smith, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)