

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: August 1, 2005

Statement Type: GSC  
 Statement No. 33  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1192	\$0.1192	\$0.1192
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1200	\$0.1169	\$0.0391
Firm Average Commodity COG	\$0.6895	\$0.6895	\$0.6895
Firm Average COG w/ LFA	\$0.8095	\$0.8064	\$0.7286
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8151	\$0.8120	\$0.7337
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8317	\$0.8286	\$0.7503

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 33  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1192	\$0.1192	\$0.1192
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1200	0.1169	0.0391
Firm Average Commodity COG	0.6895	0.6895	0.6895
Firm Average COG w/ LFA	0.8095	0.8064	0.7286
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8151	\$0.8120	\$0.7337
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8317	\$0.8286	\$0.7503

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 33  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1192	\$0.1192	\$0.1192
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1200	\$0.1169	\$0.0391
Firm Average Commodity COG	\$0.6895	\$0.6895	\$0.6895
Firm Average COG w/ LFA	\$0.8095	\$0.8064	\$0.7286
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8151	\$0.8120	\$0.7337
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8317	\$0.8286	\$0.7503

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 33  
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Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1192	\$0.1192	\$0.1192	\$0.1192
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1200	\$0.1169	\$0.0391	\$0.1169
Firm Average Commodity COG	\$0.6895	\$0.6895	\$0.6895	\$0.6895
Firm Average COG w/ LFA	\$0.8095	\$0.8064	\$0.7286	\$0.8064
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8151	\$0.8120	\$0.7337	\$0.8120
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8317	\$0.8286	\$0.7503	\$0.8286

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

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Statement Type: GSC  
Statement No. 33  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0888	\$0.0888	\$0.0888	\$0.0888
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0922	\$0.0800	\$0.0156	\$0.0470
Firm Average Commodity COG	\$0.7034	\$0.7034	\$0.7034	\$0.7034
Firm Average COG w/ LFA	\$0.7956	\$0.7834	\$0.7190	\$0.7504
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8011	\$0.7888	\$0.7240	\$0.7556
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8137	\$0.8014	\$0.7366	\$0.7682

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 33  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0888	\$0.0888	\$0.0888
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0922	\$0.0800	\$0.0156
Firm Average Commodity COG	\$0.7034	\$0.7034	\$0.7034
Firm Average COG w/ LFA	\$0.7956	\$0.7834	\$0.7190
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
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Total Average COG	\$0.8011	\$0.7888	\$0.7240
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
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GSC without Merchant Function Charge	<u>\$0.8137</u>	<u>\$0.8014</u>	<u>\$0.7366</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 33  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: August 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2005, using supplier rates forecasted to be in effect on August 1, 2005  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1464	\$0.1464	\$0.1464
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1497	\$0.1325	\$0.1464
Firm Average Commodity COG	\$0.7208	\$0.7208	\$0.7208
Firm Average COG w/ LFA	\$0.8705	\$0.8533	\$0.8672
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8765	\$0.8592	\$0.8732
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8833	\$0.8660	\$0.8800

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: July 29, 2005

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