

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 8/1/05
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 04-G-1047 DATED JULY 22, 2005

STATEMENT TYPE: GTR
STATEMENT NO: 91

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.33320	\$1.00420	\$0.69760	\$0.32400	\$0.47580
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00910	\$0.00910	\$0.00910	\$0.00910	\$0.00910
	Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Total Base Rate, per Mcf		\$1.30315	\$0.98626	\$0.68552	\$0.32340	\$0.47098
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2005

Issued by D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge		\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf		\$1.25900	\$0.93000	\$0.62340	\$0.29370	\$0.40160
Plus:	Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus:	Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00910	\$0.00910	\$0.00910	\$0.00910	\$0.00910
	Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Total Base Rate, per Mcf		\$1.22895	\$0.91206	\$0.61132	\$0.29310	\$0.39678
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2005

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 29, 2005

Issued by D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
 Applicable to Billings Under Service Classification No. 13M
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$321.94	\$705.83	\$1,713.42	\$3,696.30	\$3,365.80
Billing Charge	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00
Base Rate per Mcf	\$1.33320	\$1.00420	\$0.69760	\$0.32400	\$0.47580
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.05825	\$0.05825	\$0.05825	\$0.05825	\$0.05825
Plus: Refund/SIT Credit	(\$0.03885)	(\$0.02674)	(\$0.02088)	(\$0.00940)	(\$0.01362)
Plus: Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00910	\$0.00910	\$0.00910	\$0.00910	\$0.00910
Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Amount applicable during the period August 1, 2005 through August 31, 2005 for Inter-Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01460	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period August 1, 2005 through August 31, 2005 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf	\$1.37600	\$1.04451	\$0.74377	\$0.38165	\$0.52923
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.
Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2005

Issued by D.J. Seeley, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
 Applicable to Billings Under Tariff Class -- TC-1.0
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Tariff Class -- TC-1.0	
	SC13M	SC13D
Minimum Charge	\$17.55	\$17.55
Billing Charge	\$2.00	\$2.00
Refund/SIT Bill Credit	(\$5.71)	(\$5.71)
Base Rate per Mcf		
Next 49 Mcf	\$2.52454	\$2.45034
Next 950 Mcf	\$1.94304	\$1.86884
Over 1000 Mcf	\$1.56957	\$1.49537
Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047		
	\$0.00910	\$0.00910
Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas		
	<u>(\$0.00030)</u>	<u>(\$0.00030)</u>
Total Surcharges and Credits	<u>\$0.00880</u>	<u>\$0.00880</u>
Minimum Allowable Rate	<u>\$0.10000</u>	<u>\$0.10000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2005

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
 Applicable to Billings Under Tariff Class -- SC-1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

<u>I) Summary of Maximum and Minimum Allowable Prices</u>		<u>SC 1 Delivery Service</u>
Minimum Charge		\$13.54
Billing Charge		\$2.00
Refund/SIT Bill Credit		(\$2.25)
Base Rate per Mcf		
Next 4.6 Mcf		\$2.702160
Over 5.0 Mcf		\$2.169060
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.000010
	Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.009100
	Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period August 1, 2005 through August 31, 2005 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.014600
	Amount applicable during the period August 1, 2005 through August 31, 2005 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.000000
Total Surcharges and Credits		<u>\$0.023410</u>
Minimum Allowable Rate		<u>\$0.100000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2005
 Applicable to Billings Under Tariff Class -- SC-3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

<u>I) Summary of Maximum and Minimum Allowable Prices</u>		<u>SC 3 Delivery Service</u>
Minimum Charge		\$17.55
Billing Charge		\$2.00
Refund/SIT Bill Credit		(\$5.71)
Base Rate per Mcf		
Next 49 Mcf		\$2.578060
Next 950 Mcf		\$1.996560
Over 1000 Mcf		\$1.623090
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.000010
	Amount applicable during the period August 1, 2005 through December 31, 2005 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.009100
	Amount applicable during the period July 1, 2005 through June 30, 2006 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.000300)
	Amount applicable during the period August 1, 2005 through August 31, 2005 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.014600
	Amount applicable during the period August 1, 2005 through August 31, 2005 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.000000
Total Surcharges and Credits		<u>\$0.023410</u>
Minimum Allowable Rate		<u><u>\$0.100000</u></u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2005

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to met the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.036/Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 29, 2005

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