

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 08/31/05

STATEMENT TYPE: FTR  
 STATEMENT NO: 77

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0358)
Transition Surcharge	\$0.0306
Transportation Demand Adjustment monthly	(\$0.0035)
Transportation Demand Adjustment Bi-monthly	(\$0.0030)
Transportation Demand Adjustment - Third Party Capacity	\$0.0323
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0328
Capacity Release Surcharge	\$2.2919
Capacity Release Surcharge - Bimonthly	\$2.3238
Cost of Storage Service	\$0.7959
Cost of Storage Service- Bimonthly	\$0.7956
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2573
Cost of Peaking Service- Bimonthly	\$0.2573
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.1569
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting