

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: October 1, 2005

Statement Type: GSC
 Statement No. 36
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1191 | \$0.1191 | \$0.1191 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | \$0.1199 | \$0.1168 | \$0.0391 |
| Firm Average Commodity COG | \$1.1382 | \$1.1382 | \$1.1382 |
| Firm Average COG w/ LFA | \$1.2581 | \$1.2550 | \$1.1773 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.2669 | \$1.2637 | \$1.1855 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.2835 | \$1.2803 | \$1.2021 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1191 | \$0.1191 | \$0.1191 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | 0.1199 | 0.1168 | 0.0391 |
| Firm Average Commodity COG | 1.1382 | 1.1382 | 1.1382 |
| Firm Average COG w/ LFA | 1.2581 | 1.2550 | 1.1773 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.2669 | \$1.2637 | \$1.1855 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.2835 | \$1.2803 | \$1.2021 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1191 | \$0.1191 | \$0.1191 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 |
| Adjusted Firm Average Demand COG | \$0.1199 | \$0.1168 | \$0.0391 |
| Firm Average Commodity COG | \$1.1382 | \$1.1382 | \$1.1382 |
| Firm Average COG w/ LFA | \$1.2581 | \$1.2550 | \$1.1773 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.2669 | \$1.2637 | \$1.1855 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.2835 | \$1.2803 | \$1.2021 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1191 | \$0.1191 | \$0.1191 | \$0.1191 |
| Load Factor Adjustment (LFA) | 1.0068 | 0.9810 | 0.3285 | 0.9810 |
| Adjusted Firm Average Demand COG | \$0.1199 | \$0.1168 | \$0.0391 | \$0.1168 |
| Firm Average Commodity COG | \$1.1382 | \$1.1382 | \$1.1382 | \$1.1382 |
| Firm Average COG w/ LFA | \$1.2581 | \$1.2550 | \$1.1773 | \$1.2550 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.2669 | \$1.2637 | \$1.1855 | \$1.2637 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0153 | \$0.0153 | \$0.0153 | \$0.0153 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.2835 | \$1.2803 | \$1.2021 | \$1.2803 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0889 | \$0.0889 | \$0.0889 | \$0.0889 |
| Load Factor Adjustment (LFA) | 1.0388 | 0.9018 | 0.1768 | 0.5300 |
| Adjusted Firm Average Demand COG | \$0.0923 | \$0.0801 | \$0.0157 | \$0.0471 |
| Firm Average Commodity COG | \$1.2511 | \$1.2511 | \$1.2511 | \$1.2511 |
| Firm Average COG w/ LFA | \$1.3434 | \$1.3312 | \$1.2668 | \$1.2982 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.3528 | \$1.3405 | \$1.2756 | \$1.3072 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0113 | \$0.0113 | \$0.0113 | \$0.0113 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.3654 | \$1.3531 | \$1.2882 | \$1.3198 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0889 | \$0.0889 | \$0.0889 |
| Load Factor Adjustment (LFA) | 1.0388 | 0.9018 | 0.1768 |
| Adjusted Firm Average Demand COG | \$0.0923 | \$0.0801 | \$0.0157 |
| Firm Average Commodity COG | \$1.2511 | \$1.2511 | \$1.2511 |
| Firm Average COG w/ LFA | \$1.3434 | \$1.3312 | \$1.2668 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$1.3528 | \$1.3405 | \$1.2756 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0113 | \$0.0113 | \$0.0113 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$1.3654</u> | <u>\$1.3531</u> | <u>\$1.2882</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 36
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: October 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 30, 2005, using supplier rates forecasted to be in effect on October 1, 2005
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1490 | \$0.1490 | \$0.1490 |
| Load Factor Adjustment (LFA) | 1.0227 | 0.9055 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1523 | \$0.1349 | \$0.1490 |
| Firm Average Commodity COG | \$1.2709 | \$1.2709 | \$1.2709 |
| Firm Average COG w/ LFA | \$1.4232 | \$1.4058 | \$1.4199 |
| Factor of Adjustment (FA) | 1.0070 | 1.0070 | 1.0070 |
| Total Average COG | \$1.4331 | \$1.4156 | \$1.4298 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| R&D Adjustment | \$0.0014 | \$0.0014 | \$0.0014 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0055 | \$0.0055 | \$0.0055 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$1.4399 | \$1.4224 | \$1.4366 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0258 | \$0.0258 | \$0.0258 |

Dated: September 30, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York