PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 13
Initial Effective Date: 06/01/2005	
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JUNE 2005 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$7.20
Contract Administration Charge:	\$75.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.191559
Over 40 therms, per therm	0.134365
Interconnection GAC per therm	0.008790
Gas Transportation:	(1)
Load Balancing:	
All therms, per therm	0.037456
Load Balancing GAC per therm	0.002656
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 13
Initial Effective Date: 06/01/2005	
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JUNE 2005 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$10.25
Contract Administration Charge:	\$75.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.196399
Next 4,930 therms, per therm	0.130199
Next 45,000 therms, per therm	0.055000
Over 50,000 therms, per therm	0.038000
Interconnection GAC per therm	0.008790
Gas Transportation:	(1)
Load Balancing:	
All therms, per therm	0.037456
Load Balancing GAC per therm	0.002656
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 06/01/2005	Statement Type: TR Statement No.: 13 Pg. 3 of 5
JUNE 2005 TRANSPORTATION RATE STATEMENT S.C. No 3	
Contract Administration Charge:	\$75.000000
Distribution Delivery Customer Charge	\$200.00
Demand Charge per MCF/D of Contract Volume First 750 MCF per month Over 750 MCF per month the meter per therm	\$3.6000000 \$3.2790000
Commodity Charge for all Therms through the meter First 10 Therms First 12 days of contract demand Excess volumes	\$0.0000000 \$0.0046020 \$0.0044480
All Therms Interconnection GAC	\$0.0013040 \$0.0064010
Gas Transportation:	(1)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF	\$2.5420000
Load Balancing Commodity Charge for all Therms through the meter Load Balancing Commodity Charge per Therm Load Balancing GAC per therm	\$0.0374560 (\$0.0347440)
Imbalance Charge: Per therm of Daily Tolerance	\$0.0675000
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March	\$0.1153400
April to November	\$0.0675000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 13
Initial Effective Date: 06/01/2005	
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JUNE 2005 TRANSPORTATION RATE STATEMENT	
S.C. No 4	
SC# 4 Rate for Transportation Service, per therm	
The Greater of	0.039850
	or
	0.010000
Contract Administration Charge:	\$75.00
The appropriate revenue tax will be added to all rates.	

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation	0.073990
Gas Transportation GAC	0.014784

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 13
Initial Effective Date 06/01/2005	
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JUNE 2005 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of	0.029850
	or
	0.010000
Contract Administration Charge:	\$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation	0.073990
Gas Transportation GAC	0.014784