

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: June 1, 2005

Statement Type: GSC  
 Statement No. 31  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
 (per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.1257        | \$0.1257        | \$0.1257        |
| Load Factor Adjustment (LFA)         | 1.0068          | 0.9810          | 0.3285          |
| Adjusted Firm Average Demand COG     | \$0.1265        | \$0.1233        | \$0.0412        |
| Firm Average Commodity COG           | \$0.6236        | \$0.6236        | \$0.6236        |
| Firm Average COG w/ LFA              | \$0.7501        | \$0.7469        | \$0.6648        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          |
| Total Average COG                    | \$0.7553        | \$0.7521        | \$0.6694        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0153        | \$0.0153        | \$0.0153        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        |
| GSC without Merchant Function Charge | \$0.7719        | \$0.7687        | \$0.6860        |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.1257        | \$0.1257        | \$0.1257        |
| Load Factor Adjustment (LFA)         | 1.0068          | 0.9810          | 0.3285          |
| Adjusted Firm Average Demand COG     | 0.1265          | 0.1233          | 0.0412          |
| Firm Average Commodity COG           | 0.6236          | 0.6236          | 0.6236          |
| Firm Average COG w/ LFA              | 0.7501          | 0.7469          | 0.6648          |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          |
| <hr/>                                |                 |                 |                 |
| Total Average COG                    | \$0.7553        | \$0.7521        | \$0.6694        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0153        | \$0.0153        | \$0.0153        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        |
| <hr/>                                |                 |                 |                 |
| GSC without Merchant Function Charge | <u>\$0.7719</u> | <u>\$0.7687</u> | <u>\$0.6860</u> |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.1257        | \$0.1257        | \$0.1257        |
| Load Factor Adjustment (LFA)         | 1.0068          | 0.9810          | 0.3285          |
| Adjusted Firm Average Demand COG     | \$0.1265        | \$0.1233        | \$0.0412        |
| Firm Average Commodity COG           | \$0.6236        | \$0.6236        | \$0.6236        |
| Firm Average COG w/ LFA              | \$0.7501        | \$0.7469        | \$0.6648        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          |
| Total Average COG                    | \$0.7553        | \$0.7521        | \$0.6694        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0153        | \$0.0153        | \$0.0153        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        |
| GSC without Merchant Function Charge | \$0.7719        | \$0.7687        | \$0.6860        |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.1257        | \$0.1257        | \$0.1257        | \$0.1257        |
| Load Factor Adjustment (LFA)         | 1.0068          | 0.9810          | 0.3285          | 0.9810          |
| Adjusted Firm Average Demand COG     | \$0.1265        | \$0.1233        | \$0.0412        | \$0.1233        |
| Firm Average Commodity COG           | \$0.6236        | \$0.6236        | \$0.6236        | \$0.6236        |
| Firm Average COG w/ LFA              | \$0.7501        | \$0.7469        | \$0.6648        | \$0.7469        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          | 1.0070          |
| Total Average COG                    | \$0.7553        | \$0.7521        | \$0.6694        | \$0.7521        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0153        | \$0.0153        | \$0.0153        | \$0.0153        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| GSC without Merchant Function Charge | \$0.7719        | \$0.7687        | \$0.6860        | \$0.7687        |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.0915        | \$0.0915        | \$0.0915        | \$0.0915        |
| Load Factor Adjustment (LFA)         | 1.0388          | 0.9018          | 0.1768          | 0.5300          |
| Adjusted Firm Average Demand COG     | \$0.0950        | \$0.0825        | \$0.0161        | \$0.0484        |
| Firm Average Commodity COG           | \$0.6507        | \$0.6507        | \$0.6507        | \$0.6507        |
| Firm Average COG w/ LFA              | \$0.7457        | \$0.7332        | \$0.6668        | \$0.6991        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          | 1.0070          |
| Total Average COG                    | \$0.7509        | \$0.7383        | \$0.6714        | \$0.7039        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0113        | \$0.0113        | \$0.0113        | \$0.0113        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        | \$0.0000        |
| GSC without Merchant Function Charge | \$0.7635        | \$0.7509        | \$0.6840        | \$0.7165        |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.0915        | \$0.0915        | \$0.0915        |
| Load Factor Adjustment (LFA)         | 1.0388          | 0.9018          | 0.1768          |
| Adjusted Firm Average Demand COG     | \$0.0950        | \$0.0825        | \$0.0161        |
| Firm Average Commodity COG           | \$0.6507        | \$0.6507        | \$0.6507        |
| Firm Average COG w/ LFA              | \$0.7457        | \$0.7332        | \$0.6668        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          |
|                                      | <hr/>           | <hr/>           | <hr/>           |
| Total Average COG                    | \$0.7509        | \$0.7383        | \$0.6714        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0113        | \$0.0113        | \$0.0113        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        |
|                                      | <hr/>           | <hr/>           | <hr/>           |
| GSC without Merchant Function Charge | <u>\$0.7635</u> | <u>\$0.7509</u> | <u>\$0.6840</u> |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 31  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: June 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 27, 2005, using supplier rates forecasted to be in effect on June 1, 2005  
(per Therm)

| <u>Description</u>                   | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG              | \$0.1488        | \$0.1488        | \$0.1488        |
| Load Factor Adjustment (LFA)         | 1.0227          | 0.9055          | 1.0000          |
| Adjusted Firm Average Demand COG     | \$0.1521        | \$0.1347        | \$0.1488        |
| Firm Average Commodity COG           | \$0.6416        | \$0.6416        | \$0.6416        |
| Firm Average COG w/ LFA              | \$0.7937        | \$0.7763        | \$0.7904        |
| Factor of Adjustment (FA)            | 1.0070          | 1.0070          | 1.0070          |
| Total Average COG                    | \$0.7992        | \$0.7817        | \$0.7959        |
| Supplier Refund Adjustment           | \$0.0000        | \$0.0000        | \$0.0000        |
| R&D Adjustment                       | \$0.0014        | \$0.0014        | \$0.0014        |
| Interim Reconciliation Adjustment    | \$0.0000        | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment     | \$0.0055        | \$0.0055        | \$0.0055        |
| Other Adjustments                    | \$0.0000        | \$0.0000        | \$0.0000        |
| GSC without Merchant Function Charge | \$0.8060        | \$0.7885        | \$0.8027        |

| <u>Description</u>       | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0223        | \$0.0223        | \$0.0223        |

Dated: May 27, 2005

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York