Received: 01/26/2005 Status: CANCELLED Effective Date: 02/02/2005

PSC NO: 12 GAS STATEMENT TYPE: FTR
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
STATEMENT TYPE: FTR
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INITIAL EFFECTIVE DATE: 02/02/05

## STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0002
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0024)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	(\$0.0005)
Transportation Demand Adjustment Bi-monthly	(\$0.0008)
Transportation Demand Adjustment - Third Party Capacity	\$0.0019
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0017
Capacity Release Surcharge	\$2.9397
Capacity Release Surcharge - Bimonthly	\$2.9519
Cost of Storage Service	\$0.8723
Cost of Storage Service- Bimonthly	\$0.8724
Cost of Storage Space	\$0.0033
Cost of Storage Space- Bimonthly	\$0.0033
Cost of Peaking Service	\$0.2573
Cost of Peaking Service- Bimonthly	\$0.2573
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.9316
Gas Import Tax Rates	<b>#</b> 0.00000
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting