PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 9
Initial Effective Date: 02/01/2005	
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FEBRUARY 2005 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$7.20
Contract Administration Charge:	\$75.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.191559
Over 40 therms, per therm	0.134365
Interconnection GAC per therm	0.007890
Gas Transportation:	(1)
Load Balancing:	
All therms, per therm	0.037456
Load Balancing GAC per therm	(0.000644)
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 9
Initial Effective Date: 02/01/2005	
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FEBRUARY 2005 TRANSPORTATION RATE STATEMENT S.C. No 2

Customer Charge: \$10.25 Contract Administration Charge: \$75.00 Distribution Delivery First 4 therms, per therm 0.000000 Next 66 therms, per therm 0.196399 Next 4,930 therms, per therm 0.130199 Next 45,000 therms, per therm 0.055000 0.038000 Over 50,000 therms, per therm Interconnection GAC per therm 0.007890 Gas Transportation: (1) Load Balancing: 0.037456 All therms, per therm Load Balancing GAC per therm (0.000644)Imbalance Charge: 0.067500 Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March 0.115340 0.067500 April to November

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 02/01/2005	Statement Type: TR Statement No.: 9 Pg. 3 of 5
FEBRUARY 2005 TRANSPORTATION RATE STATEMENT S.C. No 3	
Contract Administration Charge:	\$75.000000
Distribution Delivery Customer Charge	\$200.00
Demand Charge per MCF/D of Contract Volume First 750 MCF per month Over 750 MCF per month the meter per therm	\$3.6000000 \$3.2790000
Commodity Charge for all Therms through the meter First 10 Therms First 12 days of contract demand Excess volumes	\$0.0000000 \$0.0046020 \$0.0044480
All Therms Interconnection GAC	\$0.0013040 \$0.0055010
Gas Transportation:	(1)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF	\$2.5420000

Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing Commodity Charge per Therm	\$0.0374560
Load Balancing GAC per therm	(\$0.0347440)
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0675000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1153400
April to November	\$0.0675000
April to November	\$0.0675000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 9
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FEBRUARY 2005 TRANSPORTATION RATE STATEMENT	
S.C. No 4	

SC# 4 Rate for Transportation Service, per therm		
The Greater of		0.038559
	or	
		0.010000
Contract Administration Charge:		\$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation	0.073990
Gas Transportation GAC	0.022784

PSC NO: 3-GAS	Statement Type: TR
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FEBRUARY 2005 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of	0.028559
	or
	0.010000
Contract Administration Charge:	\$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation	0.073990
Gas Transportation GAC	0.022784