

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2005

Statement Type: GSC
 Statement No. 38
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1232	\$0.1232	\$0.1232
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1240	\$0.1208	\$0.0404
Firm Average Commodity COG	\$0.9218	\$0.9218	\$0.9218
Firm Average COG w/ LFA	\$1.0458	\$1.0426	\$0.9622
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.0531	\$1.0498	\$0.9689
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0698	\$1.0665	\$0.9856

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 38
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1232	\$0.1232	\$0.1232
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	0.1240	0.1208	0.0404
Firm Average Commodity COG	0.9218	0.9218	0.9218
Firm Average COG w/ LFA	1.0458	1.0426	0.9622
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.0531	\$1.0498	\$0.9689
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0698	\$1.0665	\$0.9856

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 38
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1232	\$0.1232	\$0.1232
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285
Adjusted Firm Average Demand COG	\$0.1240	\$0.1208	\$0.0404
Firm Average Commodity COG	\$0.9218	\$0.9218	\$0.9218
Firm Average COG w/ LFA	\$1.0458	\$1.0426	\$0.9622
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.0531	\$1.0498	\$0.9689
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0698	\$1.0665	\$0.9856

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 38
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1232	\$0.1232	\$0.1232	\$0.1232
Load Factor Adjustment (LFA)	1.0068	0.9810	0.3285	0.9810
Adjusted Firm Average Demand COG	\$0.1240	\$0.1208	\$0.0404	\$0.1208
Firm Average Commodity COG	\$0.9218	\$0.9218	\$0.9218	\$0.9218
Firm Average COG w/ LFA	\$1.0458	\$1.0426	\$0.9622	\$1.0426
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.0531	\$1.0498	\$0.9689	\$1.0498
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0698	\$1.0665	\$0.9856	\$1.0665

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

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Statement Type: GSC
Statement No. 38
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0918	\$0.0918	\$0.0918	\$0.0918
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768	0.5300
Adjusted Firm Average Demand COG	\$0.0953	\$0.0827	\$0.0162	\$0.0486
Firm Average Commodity COG	\$0.9282	\$0.9282	\$0.9282	\$0.9282
Firm Average COG w/ LFA	\$1.0235	\$1.0109	\$0.9444	\$0.9768
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$1.0306	\$1.0179	\$0.9510	\$0.9836
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0433	\$1.0306	\$0.9637	\$0.9963

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

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Statement Type: GSC
Statement No. 38
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0918	\$0.0918	\$0.0918
Load Factor Adjustment (LFA)	1.0388	0.9018	0.1768
Adjusted Firm Average Demand COG	\$0.0953	\$0.0827	\$0.0162
Firm Average Commodity COG	\$0.9282	\$0.9282	\$0.9282
Firm Average COG w/ LFA	\$1.0235	\$1.0109	\$0.9444
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0306	\$1.0179	\$0.9510
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0113	\$0.0113	\$0.0113
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0433</u>	<u>\$1.0306</u>	<u>\$0.9637</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

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Statement Type: GSC
Statement No. 38
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2005

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2005, using supplier rates forecasted to be in effect on December 1, 2005
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1537	\$0.1537	\$0.1537
Load Factor Adjustment (LFA)	1.0227	0.9055	1.0000
Adjusted Firm Average Demand COG	\$0.1571	\$0.1391	\$0.1537
Firm Average Commodity COG	\$0.8986	\$0.8986	\$0.8986
Firm Average COG w/ LFA	\$1.0557	\$1.0377	\$1.0523
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$1.0630	\$1.0449	\$1.0596
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
R&D Adjustment	\$0.0014	\$0.0014	\$0.0014
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0055	\$0.0055	\$0.0055
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0699	\$1.0518	\$1.0665

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: November 28, 2005

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