

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: May 1, 2006

Statement Type: GSC
 Statement No. 43
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1010	\$0.1010	\$0.1010
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1015	\$0.0998	\$0.0491
Firm Average Commodity COG	\$0.7499	\$0.7499	\$0.7499
Firm Average COG w/ LFA	\$0.8514	\$0.8497	\$0.7990
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8573	\$0.8556	\$0.8045
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8449	\$0.8432	\$0.7921
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1010	\$0.1010	\$0.1010
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	0.1015	0.0998	0.0491
Firm Average Commodity COG	0.7499	0.7499	0.7499
Firm Average COG w/ LFA	0.8514	0.8497	0.7990
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8573	\$0.8556	\$0.8045
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8449</u>	<u>\$0.8432</u>	<u>\$0.7921</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

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Statement Type: GSC
Statement No. 43
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1010	\$0.1010	\$0.1010
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1015	\$0.0998	\$0.0491
Firm Average Commodity COG	\$0.7499	\$0.7499	\$0.7499
Firm Average COG w/ LFA	\$0.8514	\$0.8497	\$0.7990
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8573	\$0.8556	\$0.8045
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8449	\$0.8432	\$0.7921

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 43
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1010	\$0.1010	\$0.1010	\$0.1010
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865	0.9883
Adjusted Firm Average Demand COG	\$0.1015	\$0.0998	\$0.0491	\$0.0998
Firm Average Commodity COG	\$0.7499	\$0.7499	\$0.7499	\$0.7499
Firm Average COG w/ LFA	\$0.8514	\$0.8497	\$0.7990	\$0.8497
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8573	\$0.8556	\$0.8045	\$0.8556
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8449	\$0.8432	\$0.7921	\$0.8432
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

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Statement Type: GSC
Statement No. 43
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0815	\$0.0815	\$0.0815	\$0.0815
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580	0.7548
Adjusted Firm Average Demand COG	\$0.0816	\$0.0817	\$0.0373	\$0.0615
Firm Average Commodity COG	\$0.7332	\$0.7332	\$0.7332	\$0.7332
Firm Average COG w/ LFA	\$0.8148	\$0.8149	\$0.7705	\$0.7947
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8205	\$0.8206	\$0.7758	\$0.8002
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8290	\$0.8291	\$0.7843	\$0.8087

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

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Statement Type: GSC
Statement No. 43
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0815	\$0.0815	\$0.0815
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580
Adjusted Firm Average Demand COG	\$0.0816	\$0.0817	\$0.0373
Firm Average Commodity COG	\$0.7332	\$0.7332	\$0.7332
Firm Average COG w/ LFA	\$0.8148	\$0.8149	\$0.7705
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8205	\$0.8206	\$0.7758
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8290</u>	<u>\$0.8291</u>	<u>\$0.7843</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

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Statement Type: GSC
Statement No. 43
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: May 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2006, using supplier rates forecasted to be in effect on May 1, 2006
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1500	\$0.1500	\$0.1500
Load Factor Adjustment (LFA)	1.0095	0.9681	1.0000
Adjusted Firm Average Demand COG	\$0.1514	\$0.1452	\$0.1500
Firm Average Commodity COG	\$0.7580	\$0.7580	\$0.7580
Firm Average COG w/ LFA	\$0.9094	\$0.9032	\$0.9080
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9157	\$0.9095	\$0.9143
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0366	\$0.0366	\$0.0366
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9523	\$0.9461	\$0.9509

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0258	\$0.0258	\$0.0258

Dated: April 28, 2006

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