

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 03/03/06

STATEMENT TYPE: FTR  
 STATEMENT NO: 85

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0001
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0025)
Transition Surcharge	\$0.0021
Transportation Demand Adjustment monthly	\$0.0015
Transportation Demand Adjustment Bi-monthly	\$0.0015
Transportation Demand Adjustment - Third Party Capacity	\$0.0040
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0038
Capacity Release Surcharge	\$2.3454
Capacity Release Surcharge - Bimonthly	\$2.3604
Cost of Storage Service	\$0.9047
Cost of Storage Service- Bimonthly	\$0.8853
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0028
Cost of Peaking Service	\$0.2002
Cost of Peaking Service- Bimonthly	\$0.2002
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.1950
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting