

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2007

Statement Type: TCF-A
Statement No. 3

**Transition Charge for the RG&E Fixed Price Option Applicable to
Service Classifications 1, 2, 3, 4, 6, 7, 8, 9
Not Applicable to Economic Development Load**

**Applicable to an Existing Customer Starting Service at a New Location
or to a New Customer after April 1, 2007**

All energy provided for non-Economic Development load is subject to a Transition Charge as follows:

	Per kWh
SC1 - Residential	(\$0.03115)
SC4 - TOU Residential Schedule I (Peak)	(\$0.03115)
SC4 - TOU Residential Schedule I (Off Peak)	(\$0.03115)
SC4 - TOU Residential Schedule II (Peak)	(\$0.03115)
SC4 - TOU Residential Schedule II (Off Peak)	(\$0.03115)
SC6 - Residential Area Light	(\$0.03115)
SC2 - Small Commercial	(\$0.01875)
SC3 - General Service	(\$0.02932)
SC3 - General Service High Voltage	(\$0.02932)
SC6 - Non-Residential Area Light	(\$0.01875)
SC7 - General Service (First 200 Hours)	(\$0.01875)
SC7 - General Service (Over 200 Hours)	(\$0.01875)
SC8 - SubTransmission Commercial (Peak)	(\$0.02746)
SC8 - SubTransmission Commercial (Off Peak)	(\$0.02746)
SC8 - Secondary (Peak)	(\$0.02453)
SC8 - Secondary (Off Peak)	(\$0.02453)
SC8 - Primary (Peak)	(\$0.02375)
SC8 - Primary (Off Peak)	(\$0.02375)
SC8 - Transmission Secondary (Peak)	(\$0.02958)
SC8 - Transmission Secondary (Off Peak)	(\$0.02958)
SC8 - SubTransmission Industrial (Peak)	(\$0.02941)
SC8 - SubTransmission Industrial (Off Peak)	(\$0.02941)
SC8 - Transmission (Peak)	(\$0.03723)
SC8 - Transmission (Off Peak)	(\$0.03723)
SC9 - Time Of Use Small Demand (Peak)	(\$0.01875)
SC9 - Time Of Use Small Demand (Off-Peak)	(\$0.01875)
SC9 - Time Of Use Small Demand High Voltage (Peak)	(\$0.01875)
SC9 - Time Of Use Small Demand High Voltage (Off-Peak)	(\$0.01875)

**Transition Charge for Economic Development for the RG&E Fixed Price Option Applicable to
Service Classifications 3, 7, 8, 9
Special Provisions - Economic Development Programs**

**Applicable to an Existing Customer Starting Service at a New Location
or to a New Customer after April 1, 2007**

All energy provided for Economic Development load is subject to a Transition Charge as follows:

	Per kWh
SC 3	\$0.00275
SC 7	\$0.00275
SC 8	\$0.00275
SC 9	\$0.00275

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