

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: April 1, 2007

Statement Type: GSC  
 Statement No. 55  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1014	\$0.1014	\$0.1014
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1020	\$0.0998	\$0.0468
Firm Average Commodity COG	\$0.8376	\$0.8376	\$0.8376
Firm Average COG w/ LFA	\$0.9396	\$0.9374	\$0.8844
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9461	\$0.9439	\$0.8905
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9384	\$0.9362	\$0.8828
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 55  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1014	\$0.1014	\$0.1014
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	0.1020	0.0998	0.0468
Firm Average Commodity COG	0.8376	0.8376	0.8376
Firm Average COG w/ LFA	0.9396	0.9374	0.8844
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9461	\$0.9439	\$0.8905
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9384</u>	<u>\$0.9362</u>	<u>\$0.8828</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 55  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1014	\$0.1014	\$0.1014
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1020	\$0.0998	\$0.0468
Firm Average Commodity COG	\$0.8376	\$0.8376	\$0.8376
Firm Average COG w/ LFA	\$0.9396	\$0.9374	\$0.8844
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9461	\$0.9439	\$0.8905
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9384	\$0.9362	\$0.8828

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

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Statement Type: GSC  
Statement No. 55  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1014	\$0.1014	\$0.1014	\$0.1014
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620	0.9844
Adjusted Firm Average Demand COG	\$0.1020	\$0.0998	\$0.0468	\$0.0998
Firm Average Commodity COG	\$0.8376	\$0.8376	\$0.8376	\$0.8376
Firm Average COG w/ LFA	\$0.9396	\$0.9374	\$0.8844	\$0.9374
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9461	\$0.9439	\$0.8905	\$0.9439
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9384	\$0.9362	\$0.8828	\$0.9362
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

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Statement Type: GSC  
Statement No. 55  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0786	\$0.0786	\$0.0786	\$0.0786
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615	0.8977
Adjusted Firm Average Demand COG	\$0.0789	\$0.0776	\$0.0362	\$0.0705
Firm Average Commodity COG	\$0.8435	\$0.8435	\$0.8435	\$0.8435
Firm Average COG w/ LFA	\$0.9224	\$0.9211	\$0.8797	\$0.9140
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9288	\$0.9275	\$0.8858	\$0.9203
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9168	\$0.9155	\$0.8738	\$0.9083
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

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Statement Type: GSC  
Statement No. 55  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0786	\$0.0786	\$0.0786
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615
Adjusted Firm Average Demand COG	\$0.0789	\$0.0776	\$0.0362
Firm Average Commodity COG	\$0.8435	\$0.8435	\$0.8435
Firm Average COG w/ LFA	\$0.9224	\$0.9211	\$0.8797
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9288	\$0.9275	\$0.8858
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9168</u>	<u>\$0.9155</u>	<u>\$0.8738</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 55  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: April 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 29, 2007, using supplier rates forecasted to be in effect on April 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1622	\$0.1622	\$0.1622
Load Factor Adjustment (LFA)	1.0011	0.9955	1.0000
Adjusted Firm Average Demand COG	\$0.1623	\$0.1614	\$0.1622
Firm Average Commodity COG	\$0.7850	\$0.7850	\$0.7850
Firm Average COG w/ LFA	\$0.9473	\$0.9464	\$0.9472
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9539	\$0.9530	\$0.9538
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0504	\$0.0504	\$0.0504
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0043	\$1.0034	\$1.0042

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: March 29, 2007

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