

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 01/03/07

STATEMENT TYPE: FTR
STATEMENT NO: 97

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|---------------------------------------------------------|-------------------|
| Balancing Adjustment | \$0.0000 |
| Interim Backout Credit | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Sales Credit/Surcharge | (\$0.0092) |
| Capacity Release Credit | (\$0.0027) |
| Transition Surcharge | \$0.0012 |
| Transportation Demand Adjustment | (\$0.0091) |
| Transportation Demand Adjustment - Third Party Capacity | (\$0.0064) |
| Capacity Release Surcharge | \$1.5794 |
| Capacity Release Surcharge - Bimonthly | \$1.5755 |
| Cost of Storage Service | \$0.8815 |
| Cost of Storage Service- Bimonthly | \$0.8845 |
| Cost of Storage Space | \$0.0025 |
| Cost of Storage Space- Bimonthly | \$0.0025 |
| Cost of Peaking Service | \$0.2081 |
| Cost of Peaking Service- Bimonthly | \$0.2081 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$1.0592 |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs