

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/31/06

STATEMENT TYPE: FTR  
STATEMENT NO: 95

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0032
Capacity Release Credit	(\$0.0036)
Transition Surcharge	\$0.0043
Transportation Demand Adjustment	\$0.0057
Transportation Demand Adjustment - Third Party Capacity	\$0.0093
Capacity Release Surcharge	\$2.2917
Capacity Release Surcharge - Bimonthly	\$2.2917
Cost of Storage Service	\$0.8809
Cost of Storage Service- Bimonthly	\$0.8473
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2045
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.0997

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs