

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/06

STATEMENT TYPE: MGA
STATEMENT NO: 73

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2006
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.280	0.000	0.280
2.	Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371
4.	Interim Backout Credit	0.000	0.000	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7.	Peak Shaving Supply	N/A	0.019	0.019
8.	Pipeline Refund	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.125	0.125	0.000
10.	Capacity Release Service Adjustment	N/A	0.074	0.074
11.	Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
12.	<u>MONTHLY GAS ADJUSTMENT</u>	(0.079)	(0.319)	(0.164)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.798	4.798
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.021	1.021
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY