

PSC NO: 3-GAS

Statement Type TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 29

Initial Effective Date: 10/01/2006

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## OCTOBER 2006 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$7.20
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Contract Administration Charge:	\$75.00
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## Distribution Delivery

First 4 therms, per therm	0.000000
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Next 36 therms, per therm	0.191559
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Over 40 therms, per therm	0.134365
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Interconnection GAC per therm	0.023212
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Gas Transportation:	(1)
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## Load Balancing:

All therms, per therm	0.037456
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Load Balancing GAC per therm	0.035407
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## Imbalance Charge:

Per therm of Daily Tolerance	0.067500
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## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March	0.115340
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April to November	0.067500
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(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Sharon A. Gaines, Treasurer, 33 Stearns St., Massena, NY 13662

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OCTOBER 2006 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$10.25
Contract Administration Charge:	\$75.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.196399
Next 4,930 therms, per therm	0.130199
Next 45,000 therms, per therm	0.055000
Over 50,000 therms, per therm	0.038000
Interconnection GAC per therm	0.023212
Gas Transportation:	(1)
Load Balancing:	
All therms, per therm	0.037456
Load Balancing GAC per therm	0.035407
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

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OCTOBER 2006 TRANSPORTATION RATE STATEMENT  
S.C. No 3

Contract Administration Charge:	\$75.000000
Distribution Delivery	
Customer Charge	\$200.00
Demand Charge per MCF/D of Contract Volume	
First 750 MCF per month	\$3.6000000
Over 750 MCF per month	\$3.2790000
the meter per therm	
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0046020
Excess volumes	\$0.0044480
All Therms	\$0.0013040
Interconnection GAC	\$0.0058120
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$2.5420000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing Commodity Charge per Therm	\$0.0374560
Load Balancing GAC per therm	(\$0.0257930)
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0675000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1153400
April to November	\$0.0675000

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## OCTOBER 2006 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.048350

or

0.010000

Contract Administration Charge:

\$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation

0.073990

Gas Transportation GAC

0.020267

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## OCTOBER 2006 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.038350

or

0.010000

Contract Administration Charge:

\$75.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation

0.073990

Gas Transportation GAC

0.020267

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