

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: October 1, 2006

Statement Type: GSC  
 Statement No. 48  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1026	\$0.1026	\$0.1026
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1031	\$0.1014	\$0.0499
Firm Average Commodity COG	\$0.6010	\$0.6010	\$0.6010
Firm Average COG w/ LFA	\$0.7041	\$0.7024	\$0.6509
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7090	\$0.7073	\$0.6554
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6966	\$0.6949	\$0.6430

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 48  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1026	\$0.1026	\$0.1026
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	0.1031	0.1014	0.0499
Firm Average Commodity COG	0.6010	0.6010	0.6010
Firm Average COG w/ LFA	0.7041	0.7024	0.6509
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7090	\$0.7073	\$0.6554
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6966	\$0.6949	\$0.6430
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 48  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1026	\$0.1026	\$0.1026
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1031	\$0.1014	\$0.0499
Firm Average Commodity COG	\$0.6010	\$0.6010	\$0.6010
Firm Average COG w/ LFA	\$0.7041	\$0.7024	\$0.6509
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7090	\$0.7073	\$0.6554
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6966	\$0.6949	\$0.6430

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

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Statement Type: GSC  
Statement No. 48  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1026	\$0.1026	\$0.1026	\$0.1026
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865	0.9883
Adjusted Firm Average Demand COG	\$0.1031	\$0.1014	\$0.0499	\$0.1014
Firm Average Commodity COG	\$0.6010	\$0.6010	\$0.6010	\$0.6010
Firm Average COG w/ LFA	\$0.7041	\$0.7024	\$0.6509	\$0.7024
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.7090	\$0.7073	\$0.6554	\$0.7073
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6966	\$0.6949	\$0.6430	\$0.6949
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

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Statement Type: GSC  
Statement No. 48  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0793	\$0.0793	\$0.0793	\$0.0793
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580	0.7548
Adjusted Firm Average Demand COG	\$0.0794	\$0.0795	\$0.0363	\$0.0598
Firm Average Commodity COG	\$0.5771	\$0.5771	\$0.5771	\$0.5771
Firm Average COG w/ LFA	\$0.6565	\$0.6566	\$0.6134	\$0.6369
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.6610	\$0.6611	\$0.6176	\$0.6413
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6695	\$0.6696	\$0.6261	\$0.6498
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

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Statement Type: GSC  
Statement No. 48  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0793	\$0.0793	\$0.0793
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580
Adjusted Firm Average Demand COG	\$0.0794	\$0.0795	\$0.0363
Firm Average Commodity COG	\$0.5771	\$0.5771	\$0.5771
Firm Average COG w/ LFA	\$0.6565	\$0.6566	\$0.6134
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6610	\$0.6611	\$0.6176
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6695</u>	<u>\$0.6696</u>	<u>\$0.6261</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 48  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: October 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on September 28, 2006, using supplier rates forecasted to be in effect on October 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1484	\$0.1484	\$0.1484
Load Factor Adjustment (LFA)	1.0095	0.9681	1.0000
Adjusted Firm Average Demand COG	\$0.1498	\$0.1436	\$0.1484
Firm Average Commodity COG	\$0.6127	\$0.6127	\$0.6127
Firm Average COG w/ LFA	\$0.7625	\$0.7563	\$0.7611
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.7678	\$0.7615	\$0.7664
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0366	\$0.0366	\$0.0366
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8044	\$0.7981	\$0.8030

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: September 28, 2006

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