

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: December 1, 2006

Statement Type: GSC  
 Statement No. 50  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1022	\$0.1022	\$0.1022
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1027	\$0.1010	\$0.0497
Firm Average Commodity COG	\$0.7905	\$0.7905	\$0.7905
Firm Average COG w/ LFA	\$0.8932	\$0.8915	\$0.8402
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8994	\$0.8977	\$0.8460
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8870	\$0.8853	\$0.8336

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 50  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1022	\$0.1022	\$0.1022
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	0.1027	0.1010	0.0497
Firm Average Commodity COG	0.7905	0.7905	0.7905
Firm Average COG w/ LFA	0.8932	0.8915	0.8402
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8994	\$0.8977	\$0.8460
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8870	\$0.8853	\$0.8336
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 50  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1022	\$0.1022	\$0.1022
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1027	\$0.1010	\$0.0497
Firm Average Commodity COG	\$0.7905	\$0.7905	\$0.7905
Firm Average COG w/ LFA	\$0.8932	\$0.8915	\$0.8402
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8994	\$0.8977	\$0.8460
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8870	\$0.8853	\$0.8336
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 50  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1022	\$0.1022	\$0.1022	\$0.1022
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865	0.9883
Adjusted Firm Average Demand COG	\$0.1027	\$0.1010	\$0.0497	\$0.1010
Firm Average Commodity COG	\$0.7905	\$0.7905	\$0.7905	\$0.7905
Firm Average COG w/ LFA	\$0.8932	\$0.8915	\$0.8402	\$0.8915
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8994	\$0.8977	\$0.8460	\$0.8977
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8870	\$0.8853	\$0.8336	\$0.8853
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

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Statement Type: GSC  
Statement No. 50  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0800	\$0.0800	\$0.0800	\$0.0800
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580	0.7548
Adjusted Firm Average Demand COG	\$0.0801	\$0.0802	\$0.0366	\$0.0603
Firm Average Commodity COG	\$0.7760	\$0.7760	\$0.7760	\$0.7760
Firm Average COG w/ LFA	\$0.8561	\$0.8562	\$0.8126	\$0.8363
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8620	\$0.8621	\$0.8182	\$0.8421
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8705	\$0.8706	\$0.8267	\$0.8506
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

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Statement Type: GSC  
Statement No. 50  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0800	\$0.0800	\$0.0800
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580
Adjusted Firm Average Demand COG	\$0.0801	\$0.0802	\$0.0366
Firm Average Commodity COG	\$0.7760	\$0.7760	\$0.7760
Firm Average COG w/ LFA	\$0.8561	\$0.8562	\$0.8126
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8620	\$0.8621	\$0.8182
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8705</u>	<u>\$0.8706</u>	<u>\$0.8267</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

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Statement Type: GSC  
Statement No. 50  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: December 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 28, 2006, using supplier rates forecasted to be in effect on December 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1512	\$0.1512	\$0.1512
Load Factor Adjustment (LFA)	1.0095	0.9681	1.0000
Adjusted Firm Average Demand COG	\$0.1526	\$0.1463	\$0.1512
Firm Average Commodity COG	\$0.7620	\$0.7620	\$0.7620
Firm Average COG w/ LFA	\$0.9146	\$0.9083	\$0.9132
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
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Total Average COG	\$0.9210	\$0.9146	\$0.9195
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0366	\$0.0366	\$0.0366
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9576</u>	<u>\$0.9512</u>	<u>\$0.9561</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: November 28, 2006

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