

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 06/30/06

STATEMENT TYPE: FTR
 STATEMENT NO: 90

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0142)
Transition Surcharge	\$0.0142
Transportation Demand Adjustment monthly	\$0.0017
Transportation Demand Adjustment Bi-monthly	\$0.0008
Transportation Demand Adjustment - Third Party Capacity	\$0.0159
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0125
Capacity Release Surcharge	\$2.2913
Capacity Release Surcharge - Bimonthly	\$2.2764
Cost of Storage Service	\$0.8112
Cost of Storage Service- Bimonthly	\$0.8111
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2002
Cost of Peaking Service- Bimonthly	\$0.2002
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9716
<u>Gas Import Tax Rates</u>	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting