

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: July 1, 2006

Statement Type: GSC  
 Statement No. 45  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1033	\$0.1033	\$0.1033
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1038	\$0.1020	\$0.0502
Firm Average Commodity COG	\$0.7242	\$0.7242	\$0.7242
Firm Average COG w/ LFA	\$0.8280	\$0.8262	\$0.7744
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8337	\$0.8319	\$0.7798
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8213	\$0.8195	\$0.7674

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 45  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1033	\$0.1033	\$0.1033
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	0.1038	0.1020	0.0502
Firm Average Commodity COG	0.7242	0.7242	0.7242
Firm Average COG w/ LFA	0.8280	0.8262	0.7744
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8337	\$0.8319	\$0.7798
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8213</u>	<u>\$0.8195</u>	<u>\$0.7674</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 45  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1033	\$0.1033	\$0.1033
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865
Adjusted Firm Average Demand COG	\$0.1038	\$0.1020	\$0.0502
Firm Average Commodity COG	\$0.7242	\$0.7242	\$0.7242
Firm Average COG w/ LFA	\$0.8280	\$0.8262	\$0.7744
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8337	\$0.8319	\$0.7798
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8213	\$0.8195	\$0.7674
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 45  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1033	\$0.1033	\$0.1033	\$0.1033
Load Factor Adjustment (LFA)	1.0055	0.9883	0.4865	0.9883
Adjusted Firm Average Demand COG	\$0.1038	\$0.1020	\$0.0502	\$0.1020
Firm Average Commodity COG	\$0.7242	\$0.7242	\$0.7242	\$0.7242
Firm Average COG w/ LFA	\$0.8280	\$0.8262	\$0.7744	\$0.8262
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8337	\$0.8319	\$0.7798	\$0.8319
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0124)	(\$0.0124)	(\$0.0124)	(\$0.0124)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8213	\$0.8195	\$0.7674	\$0.8195
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

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Statement Type: GSC  
Statement No. 45  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0802	\$0.0802	\$0.0802	\$0.0802
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580	0.7548
Adjusted Firm Average Demand COG	\$0.0803	\$0.0804	\$0.0367	\$0.0605
Firm Average Commodity COG	\$0.6775	\$0.6775	\$0.6775	\$0.6775
Firm Average COG w/ LFA	\$0.7578	\$0.7579	\$0.7142	\$0.7380
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.7631	\$0.7632	\$0.7191	\$0.7431
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7716	\$0.7717	\$0.7276	\$0.7516

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

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Statement Type: GSC  
Statement No. 45  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0802	\$0.0802	\$0.0802
Load Factor Adjustment (LFA)	1.0017	1.0031	0.4580
Adjusted Firm Average Demand COG	\$0.0803	\$0.0804	\$0.0367
Firm Average Commodity COG	\$0.6775	\$0.6775	\$0.6775
Firm Average COG w/ LFA	\$0.7578	\$0.7579	\$0.7142
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7631	\$0.7632	\$0.7191
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0085	\$0.0085	\$0.0085
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7716</u>	<u>\$0.7717</u>	<u>\$0.7276</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 45  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2006

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2006, using supplier rates forecasted to be in effect on July 1, 2006  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1487	\$0.1487	\$0.1487
Load Factor Adjustment (LFA)	1.0095	0.9681	1.0000
Adjusted Firm Average Demand COG	\$0.1501	\$0.1439	\$0.1487
Firm Average Commodity COG	\$0.7250	\$0.7250	\$0.7250
Firm Average COG w/ LFA	\$0.8751	\$0.8689	\$0.8737
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8812	\$0.8749	\$0.8798
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0366	\$0.0366	\$0.0366
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9178	\$0.9115	\$0.9164

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0345	\$0.0345	\$0.0345

Dated: June 28, 2006

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