

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 08/01/06
 Issued in Compliance with Order in C.05-G-0935 dated July 24, 2006

STATEMENT TYPE: FTR
 STATEMENT NO: 92

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

	<u>Before</u> <u>August 1, 2006</u>	<u>On & After</u> <u>August 1, 2006</u>
<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000	\$0.0000
Interim Backout credit	\$0.0000	\$0.0000
Propane Service	\$0.0000	\$0.0000
R&D Surcharge	\$0.0017	\$0.0017
Gas Supplier Refunds	\$0.0000	\$0.0000
Interruptible Profit	\$0.0000	\$0.0000
Capacity Release Credit	(\$0.0142)	(\$0.0154)
Transition Surcharge	\$0.0142	\$0.0719
Transportation Demand Adjustment monthly	\$0.0017	\$0.0583
Transportation Demand Adjustment Bi-monthly	\$0.0008	\$0.0300
Transportation Demand Adjustment - Third Party Capacity	\$0.0159	\$0.0736
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0125	\$0.0448
Capacity Release Surcharge	\$2.2913	\$2.2962
Capacity Release Surcharge - Bimonthly	\$2.2764	\$2.2980
Cost of Storage Service	\$0.8112	\$0.8140
Cost of Storage Service- Bimonthly	\$0.8111	\$0.8141
Cost of Storage Space	\$0.0025	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025	\$0.0025
Cost of Peaking Service	\$0.2002	\$0.2009
Cost of Peaking Service- Bimonthly	\$0.2002	\$0.2009
<u>Service Classification No. 11 (\$/Ccf)</u>		
Weighted Average Cost of Gas -110%	\$0.9716	\$0.8176
<u>Gas Import Tax Rates</u>		
MTA Area	\$0.00000	\$0.00000
Non- MTA Area	\$0.00000	\$0.00000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting